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	DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104	
l	SANTA FE	REQUEST FOR ALLOWABLE Supersedes Old C-104 and C-110 Effective 1-1-65			
	FILE	AND			
	U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL (	GAS	
	LAND OFFICE	RECEIVED			
	TRANSPORTER OIL				
	GAS				
	OPERATOR	JUL 9 19	71		
	PRORATION OFFICE	1	· •		
I.	Operator	/ cm con			
	ا الله الله الله الله الله الله الله ال				
Harvey E. Yates ARTESIA, OFFICE  Address  112 North First St., Artesia, New Mexico 88210					
	Reason(s) for filing (Check proper box	,	Other (Please explain)		
	New Well	Change in Transporter of:	Lease comming	ling and	
	Recompletion	Recompletion OII Dry Gas To designation of well description			
	Change in Ownership Casinghead Gas Condensate re-designation of well description				
	- grown lager frame				
	If change of ownership give name and address of previous owner		·		
**	DESCRIPTION OF WELL AND	I FASF			
H.	Lease Name	Well No. Pool Name, Including F		1 -	
	Yates Federal	3 McMillan S	. R. On. State, Feder	d or Fee Federal LC 06356	
		3 1.01.22		rederar he coost	
	Location Unit Letter; 165	50 Feet From The South Li	ne and Feet From	The East	
	Line of Section 6 Township 20S Range 27E , NMPM, Eddy County				
	The Permian Corporation  P. O. Box 1183, Houston, Texas 77001  Name of Authorized Transporter of Casinghead Gas or Dry Gas Address (Give address to which approved copy of this form is to be sent)  If well produces oil or liquids,  Unit Sec. Twp. Rge. Is gas actually connected?  When				
	give location of tanks. B 7 20 27 NO				
IV.	f this production is commingled with that from any other lease or pool, give commingling order number: <u>CTB 223</u> COMPLETION DATA  Out well   New Well   Workover   Deepen   Plug Back   Same Resty.   Diff. Resty.				
		Oil Well Gas Well	New Well Workover Deepen	Plug Back   Same Resty. Diff. Resty.	
	Designate Type of Completi-	on - (X) X	1	l I I	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
				1	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
	Diorations (Dr., Mills, Mr., ON, Etc.)				
				Depth Casing Shoe	
	Perforations				
	TUBING, CASING, AND CEMENTING RECORD				
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
	7,022 3,22				
		<u> </u>	1,		
V.	TEST DATA AND REQUEST F			il and must be equal to or exceed top allow	
	OH. WELL able for this aepin or de for juit 24 nours)				
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
	Length of Test				
		OIL Phile	Water - Bbls.	Gas-MCF	
	Actual Prod. During Test	Oil-Bbls.	Traces - Dates		
		<u> </u>		<del></del>	
	GAS WELL			Complete Com	
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Engineer (Title)

July 7, (Date)

1971

OIL AND GAS INSPECTOR

TITLE .

This form is to be filed in compliance with RULE 1104.

OIL CONSERVATION COMMISSION

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply