	NO. OF COPIES RECEIVED DISTRIBUTION SANTA FE FILE U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS OPERATOR	- NEW MEXICO OIL CO REQUEST F AUTHORIZATION TO TRAI	ONSERVATION COMA"SSION FOR ALLOWABLE AND NSPORT OIL AND NATURAL GA	Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65 AS RECEIVED
I.	PRORATION OFFICE Operator Harvey E. Yates			FEB 1 0 1970
	Address			
	112 North 1st St Reason(s) for filing (Check proper box) New Well Recompletion Change in Ownership X	Change in Transporter of: Oil Dry Gas Casinghead Gas Condens	Other (Please explain)	me from Harvey E. yates
	If change of ownership give name and address of previous owner	illie M. Yates 207 S	. 7	
II.	DESCRIPTION OF WELL AND L Lease Name Lillie	EASE Well No. Pool Name, Including Fo	ormation Kind of Lease	Lease No.
	Water E. Yates	l McMillan	State, Federal	or Fee Fed. 063567
	Location B 330	Feet From The North Line	e and 2310 Feet From T	East
	Unit Letter;		s diid i eet i foiii i	
	Line of Section 7 Town	nship 20S Range	27E , NMPM, Ede	DY County
III.	DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil X or Condensate Address (Give address to which approved copy of this form is to be sent) The Permian Corporation P. O. Box 3119 - Midland, Texas			
	Name of Authorized Transporter of Casi	nghead Gas Or Dry Gas	Address (Give address to which approve	
	None	Unit Sec. Twp. Rge.	Is gas actually connected? When	1
	If well produces oil or liquids, give location of tanks.	B 7 20S 27E	is gas actually connected?	
	If this production is commingled with		give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v, Diff. Res'v
	Designate Type of Completion			;
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
				Depth Casing Shoe
	Perforations Depth Cusing Shoe			
			CEMENTING RECORD	CARLO CENTAL
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		/		
v.	TEST DATA AND REQUEST FO	RALLOWABLE (Test must be a)	ter recovery of total volume of load oil o	and must be equal to or exceed top allo
• •	OII. WELL able for this depth or be for full 24 hours) Date First New Oil Run To Tanks Date of Test Producing Method (Flow, pump, gas lift, etc.)			
	Date Little New Cit Van 10 1 dive	2.00.		
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
VI.	I. CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION FEB 11 1970	
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY D. a. Bressett	
			TITLE OIL AND GAS	NSPECTOR
	Ellie la listiful		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or despend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allowable on new and recompleted wells.	
	(Signature) Eddie M. Mahfood			
	(Title)			

pletely for allow able on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip completed wells.

2-9-70

Engineer

(Date)