## STATE OF NEW MEXICO RIGY AND MINERALS DEPARTMENT \*\* \*\* \*\*\*\*\* \*\*\*\*\*\*\* DIET KIRGET JOH T SANTA PE V 1. 0.1. LAND DEFR #

## OIL CONSERVATION DIVIS. (N P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

REQUEST FOR ALLOWABLE

RECEIVED	) - 1 - 70
706 7 n	
ARTESIA, OFFICE	
OFFICE	

TRANSPORTER OAL	, , , , , , , , , , , , , , , , , , ,	AND	SIA, Oc.
PRINATON TO THE PRINCE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURAL GAS	OFFICE
Yates Energy Corpora	ition /		
Addies			
Security National Ba		Other (Please explain)	
Now well	Change in Transporter of:	Ower (Flesse Fiftein)	
Necompletion	۲)	, Coa	
Change in Ownership	Casinghead Gas Co.	ndensate [	
If change of ownership give name and address of previous owner	Harvey E. Yates Compan	ny, P. O. Box 1933, Roswe	11, N.M. 88201
DESCRIPTION OF WELL AND			
Leuse Name Vator Fodovol	Well No. Pool Name, Includin		120400 170
Yates Federal	l McMillan Se	even Rivers Oueen State, Fed	deral or F LC-063567
	O Feet From The North	Line and 990 Feet Fro	om The <u>East</u>
Line of Section 7 T	waship 20S Range	27E , NMPM, Edd	y County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL	GAS	
Nome of Authorized Transporter of Cl	or Condensate	Andress (Give address to which ap	proved copy of this form is to be sent)
Navajo Crude Oil Pur		N. Freeman Ave., Arte	sia, N.M. 88210
Name of Authorized Transporter of Ca	singheat Gos or Dry Gas	Address (Give address to which ap,	proved copy of this form is to be sent)
If well produces oil or liquide,	Unit Sec. Twp. Rqe.	is gas actually connected?	When
give location of tanks,	B 7 20S 27E		
t this production is commingled will COMPLETION DATA	th that from any other lease or poo	ol, give commingling order number:	CTB-223
Designate Type of Completion	on - (X)   Gus Well	New Well Workover Deepen	Plug Back   Same Heaty, Diff. Heath
Fote Spudded	Date Compl. Ready to Prod.	Total Dopth	P.B.T.D.
illevations (DF, RAB, RT, GR, etc.)	Name of Producing Formation	Top Otl/Gas Pay	Tubing Depth
r'erforations			Depth Casing Shoo
			_
	TUBING, CASING, A	ND CEMENTING RECORD	-8 m ~
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	ASACKS CEMENT
			25
		(	M.
			8
EST DATA AND REQUEST FO			oil and must be equal to or exceed top allow
H. WFI.L		depth or be for full 24 hours)	lui an t
Cute First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	1111, <b>2</b> 11.19
Length of Toet	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Tost	Oli-Bbla.	Water-Bble.	Ggs - MCF
GAS WELL			
Actual Prod. Teet-MCF/D	Length of Teet	Bbls. Cordensate/MMCF	Gravity of Condensate
lesting Method (pitot, back pt.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Chare Size
ENTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION  AUG 1 6 1982	

hereby certify that the rules and regulations of the Oil Conservation over in true and complete to the best of my knowledge and belief.

John R. McMinn

Engineer

(Tule) August 6, 1982

(Date)

APPROVED

TITLE SUPERVISOR DISTRICT II

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DY.

This form is to be filed in compliance with MULE 1104.

If this is a request for allowable for a newly drilled or despense well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULK iti.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out only Sections I. H. III, and VI for charges of owner, well name or number, or transporter, or other such change of condition

Separate Forms C-104 must be filled for each port 1, multiple complete it walls,