DESTRIBUTION LAND OFFICE

NEW MEXICO OIL CONSCRIVATION COMMISSION REQUEST FOR ALLOWAR AHD

Dom C -104 Superardes Old C-104 and C Effective 1-1-65

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

INAUSPONTEN	GAS				RECEIVI	E D
OPERATOR		1	2	,		
PHORATION OFF		l	. F	Yates Company	NOV 2 1977	
Address	па	rvey	у Е.	Tates Company	0. C. C.	
				1933, Roswell, New Mexic	co 88201 ANTESIA, OFFICE	
Resson(s) for liting 1	(Check ;	proper	bosj	Change in Transporter of	Other (Please explain)	
New Well Recompletion	H			Oil Dry Gas		
Change in Ownership				Casinghead Gas Conden	auto AMEND OPERATORS N	AME
if change of owners	hip giv	e nai	me			
DESCRIPTION O	FWEI	.L. A	<u>ND 1</u>	LEASE	ormation Kind of Lease	Lease He
Yates Federa	_			Well No. Pool Name, Including Fo 4 McMillan Seven	سيندن والمستمل	
Location					,	
Unit Letter	D	. :	33	Foot From Tho North Line	and 330 Feet From T	he West
Line of Section	8		Tov	mahip 20S Ronge	27E , NMPM, Edd	y County
DESIGNATION O	E TPA	NSF	ORT	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil X or Condensate					Address (Give address to which approved top) of this form is to be a my	
Navajo Crude Oil Purchasing Company Kone of Authorized Transporter of Casinghead Gas or Dry Gas					N. Freeman Ave. Artesia, NM 88210 Address (Give address to which approved copy of this form is to be sent)	
	es Hauti	·		Unit Sec. Twp. Pge.	Is gas actually connected? Who	n
If well produces of give location of lank	. 3.			B 17 20S 27E	No	
I this production it COMPLETION D.	s commi	ingle	d wli	th that from any other lease or pool,		CTB-22 3
Designate Typ		lomp	letic	on - (X) Gas Well	New Well Workover Deepen	Plug Back Same Husty, Diff. Res
Dete Spudded				Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
			 -	Name of Freducing Formulas	Top Oll/Gas Pay	Tubing Depth
Lievations (DF, RKI	B, RT, C	GR, e	ic.j	Name of Producing Formation	10,70.1,000,1	
Perforations						Depth Casing Shoe
				TUBING, CASING, AND	CEMENTING RECORD .	
HOLE	SIZE			CASING & TUBING SIZE	DEPTHISET	SACKS CEMENT
	D REQ	UES	TF	OR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of load oil pih or be for full 2d hours)	
Oll, WELL Date First New Oil Run To Tanks Date of Test				Date of Test	Producing Method (Flow, pump, gas li	i, etc.)
				Tubing Pressure	Casing Presente	Choke Size
Length of Test				Tunning 1 to a second		1 1
Actual Pica, During	Toe1			Oil-Bblo.	Water - Bbls.	Gds-MCF
GAS WELL					Bble. Cendensote/MMCF	Gravity of Condensate
Actual 1 163. Test.	мсгло			Length of Test	Epip. Colination and	
Teating kivihed (pit	ot, back	pr.)		Tebing Prosome (Shuk-in)	Cosing Pressure (Shut-in)	Choke Size
CURTHICATE OF COMPLIANCE					OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been compiled with and that the information given above is true and complete to the best of my knowledge and belief.					APPROVED	//
					11	ssett
					DY.	
					TITLE TUPERSION BUSINESS IN	
f_1 . At f_2 . At f_3					This form is to be filed in compliance with RULE 1104.	
(Signature)					If this is a request for allowable for a newly difficient deeper well, this form must be recommended by a talmistion of the deviat	
(Signature) Production Clerk					tests taken on the well in accommon with RULL till. All sections of this form must be filled out completely for alle	
			(t)	itle)	Wells on novierd a completed veries.	
	Oct		er 3	1, 1977	I'll out only Sections I. B. III, and VI for change of ever- well name or number, or transporter of other such though of conditi	

October 31, 1977