

## NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

## WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPPLICATE.

FEB 5 1953  
Oil Cons. Comm.  
Artesia Office

AREA 640 ACRES  
LOCATE WELL CORRECTLY

Jenkins & McQueen  
(Company or Operator)

State

(Lease)

Well No. **1**, in **SW**  $\frac{1}{4}$  of **SE**  $\frac{1}{4}$ , of Sec. **19**, T. **20S**, R. **27E**, NMPM.

Wildcat

Pool,

Bddy

County.

Well is **330** feet from **South** line and **2910** feet from **East** line

of Section **19**. If State Land the Oil and Gas Lease No. is

Drilling Commenced **November 7,** 19 **52** Drilling was Completed **January 18,** 19 **53**

Name of Drilling Contractor **Jenkins & McQueen**

Address **1009 Colcord Building, Oklahoma City, Oklahoma**

Elevation above sea level at Top of Tubing Head **3240'** The information given is to be kept confidential until **may be given anytime**, 19

## OIL SANDS OR ZONES

No. 1, from to No. 4, from to

No. 2, from to No. 5, from to

No. 3, from to No. 6, from to

## IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from **110'** to **115'** feet. **2 bailers per hour**

No. 2, from **150** to feet. **Hole full**

No. 3, from **245** to feet. **Hole full**

No. 4, from **527** to feet. **Hole full**

## CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
<b>10-3/4</b>	<b>32</b>	<b>Used</b>	<b>400</b>	<b>Texas</b>	<b>400</b>		
<b>8-5/8</b>	<b>28</b>	<b>Used</b>	<b>655</b>	<b>Texas</b>	<b>530</b>		
<b>7</b>	<b>20</b>	<b>Used</b>	<b>1191</b>	<b>Texas</b>	<b>1160</b>		

## MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
<b>10</b>	<b>8-5/8</b>	<b>655</b>	<b>30</b>	<b>Pumped</b>		
<b>8</b>	<b>7</b>	<b>1191</b>	<b>25</b>	<b>Pumped</b>		

## RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

**None**

Result of Production Stimulation

Depth Cleaned Out

ORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto:

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.  
Cable tools were used from 0 feet to 1813 feet, and from feet to feet.

PRODUCTION

Put to Producing Dry Hole, 19

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was oil; % was emulsion; % water; and % was sediment. A.P.I. Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of liquid Hydrocarbon. Shut in Pressure lbs.

Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico

Northwestern New Mexico

T. Anhy.	T. Devonian	T. Ojo Alamo.
T. Salt.	T. Silurian	T. Kirtland-Fruitland
B. Salt.	T. Montoya	T. Farmington
T. Yates	T. Simpson	T. Pictured Cliffs
T. 7 Rivers	T. McKee	T. Menefee
T. Queen	T. Ellenburger	T. Point Lookout
T. Grayburg	T. Gr. Wash	T. Mancos
T. San Andres	T. Granite	T. Dakota
T. Glorieta	T.	T. Morrison
T. Drinkard	T.	T. Penn.
T. Tubbs	T.	T.
T. Abo	T.	T.
T. Penn	T.	T.
T. Miss	T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	7	7	Gallieho	865	1330	465	Lime
7	15	8	Gravel	1330	1390	20	Sand
15	30	35	Red Rock	1390	1420	60	Lime
30	60	10	Anhydrite & Gyp	1420	1425	15	Sand
60	100	40	Anhydrite & Lime	1425	1540	115	Lime
100	158	58	Lime	1540	1555	15	Sand
158	165	7	Red Sandy Shale	1555	1813	258	Lime
165	345	180	Red Rock & Anhydrite			1813	T.D.
345	365	20	Sand				
365	400	35	Red Rock & Anhydrite				
400	450	50	Anhydrite & Lime				
450	460	10	Hard Red Sand				
460	485	25	Lime & Sand				
485	500	15	Pink Lime				
500	510	10	Anhydrite & Lime				
510	559	49	Lime				
559	580	21	Lime & Bentonite Shale				
580	690	110	Lime				
690	695	5	Sand				
695	781	86	Lime				
781	790	9	Anhydrite & Gyp				
790	848	58	Lime				
848	855	7	Anhydrite & Lime				
855	858	3	Sandy Red Rock				
858	865	7	Broken Lime & B lnd Shale				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

January 29, 1953

Company or Operator Jenkins & McQueen

Address 1009 Colcord Bldg., Oklahoma City, Okla.

Name J. D. Sankey

Position or Title Office Manager