

## NEW MEXICO OIL CONSERVATION COMMISSION

FORM C-103  
(Rev 3-55)

## MISCELLANEOUS REPORTS ON WELLS

(Submit to appropriate District Office as per Commission Rule 1106)

|  |                        |   |                      |                             |                         |
|--|------------------------|---|----------------------|-----------------------------|-------------------------|
| Oil Company<br><b>Mc Grath &amp; Smith</b> |                        | Address<br><b>Petroleum Life Building, Midland, Texas</b> |                      |                             |                         |
| Lease<br><b>Eddy - State "E"</b>           | Well No.<br><b>1</b>   | Unit Letter<br><b>C</b>                                   | Section<br><b>26</b> | Township<br><b>20 South</b> | Range<br><b>27 East</b> |
| Work Performed<br><b>6-17-61</b>           | Pool<br><b>Wildcat</b> |   |                      | County<br><b>Eddy</b>       |                         |

THIS IS A REPORT OF: (Check appropriate block)

|  |   |
|--|---|
| <input checked="" type="checkbox"/> Casing Test and Cement Job<br><input type="checkbox"/> Remedial Work | <input type="checkbox"/> Other (Explain): |
|--|---|

A detailed account of work done, nature and quantity of materials used, and results obtained.

T. D. 824' in Seven Rivers Line Hole Size: 6 1/2" Performed by Denton Cementing Co.  
 Ran 701' 4 1/2" O.D. 9.5 lb. J-55 New Casing ( Purchased from Service pipe & Supply )  
 Ran Halliburton guide shoe on bottom with 4 halliburton centralizers bottom 4 joints.  
 Plugged hole back from 824' to 723' with 1 yard of pea gravel.  
 Cemented Casing by pump and plug method with 35 sacks of Lone Star regular neat cement.  
 Pumped plug to 690'. Shut in well with 300# pressure. W. O. C. 48 Hours. Pressure  
 on casing 300#. No drop in pressure. Casing job O. K.  
 Cement Did not circulate. Propose to run survey to determine top of cement. In the  
 event on production steps will be taken to bring cement to surface to insure complete  
 water shut off.

Guy A. Swartz

Position Agent, (Engr.)

Company McGrath &amp; Smith

## FILL IN BELOW FOR REMEDIAL WORK REPORTS ONLY

## ORIGINAL WELL DATA

|              |                     |                  |
|--------------|---------------------|------------------|
| Well No.     | Producing Interval  | Completion Date  |
| Tubing Depth | Oil String Diameter | Oil String Depth |

Producing Formation(s)

## RESULTS OF WORKOVER

| Oil Production<br>BPD | Gas Production<br>MCFPD | Water Production<br>BPD | GOR<br>Cubic feet/Bbl | Gas Well Potential<br>MCFPD |
|-----------------------|-------------------------|-------------------------|-----------------------|-----------------------------|
|                       |                         |                         |                       |                             |
|                       |                         |                         |                       |                             |

OIL CONSERVATION COMMISSION

I hereby certify that the information given above is true and complete  
to the best of my knowledge.

*ML Armstrong*  
 Title **OIL AND GAS INSPECTOR**  
 Date **JUN 29 1961**

Name

Position

Agent

Company

McGrath &amp; Smith

| OIL CONSERVATION COMMISSION |                  |  |
|-----------------------------|------------------|--|
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