

U. S. LAND OFFICE Las CrucesSERIAL NUMBER 068441LEASE OR PERMIT TO PROSPECT OilUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEYRECEIVED
AUG 13 1956

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company Everett D. Burgett Address 102 S. Canal, Carlsbad, N. Mex.
Lessor or Tract E. B. Todhunter Field Undesignated State N. Mex.
Well No. 1 Sec. 34 T. 21 S R. 27 E Meridian N. M. P. M. County Eddy
Location 660 ft. N. of N. Line and 660 ft. W. of E. Line of Section 34 Elevation _____
(Derrick base relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon
so far as can be determined from all available records.

Signed _____

Date 8/10/56Title Operator

The summary on this page is for the condition of the well at above date.

Commenced drilling 8/25/56, 19____ Finished drilling 9/15/56, 19____

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from 564 to 568 No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
<u>None</u>									
HISTORY OF USE OF CASING									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
<u>None</u>					

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____
Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet
Cable tools were used from 0 feet to 915 feet, and from _____ feet to _____ feet

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____%
emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

Pete Stewart, Driller Dale Burgett, Driller
_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	22	22	Caliche & surface Sand
22	420	398	Red Clay & Gyp
420	441	21	White Anhydrite
441	451	10	Gray Anhydrite Granular
451	461	10	Dense Anhydrite
461	542	81	White Anhydrite
542	550	8	Anhydrite & Gray Dolomite
550	590	40	Gray Dolomite and Anhydrite
590	603	13	Gray Dolo. few Pc. lime
603	610	7	Lime Lite Oil Residue
610	620	10	Lime Lite to White
620	758	138	Lime Lite Gray granular
758	795	37	Lime Gray
795	873	78	Lime Lite Gray Dense
873	915	47	Lime

FROM—

TO—

T. & R. DATA

[OVER]

DATE—

16-4204-5

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

LOCATE WELL CORRECTLY

[illegible]

The summary on this page for the condition of the well at above date

Date _____ Title _____

Crown speed drilling _____ Finished drilling _____
_____ 19____

(D) ud 200 41990

No. 1 from	to	No. 4 from	to
No. 2 from	to	No. 5 from	to
No. 3 from	to	No. 6 from	to

No. 1 from		mod. 8.6%		No. 1 from
No. 2 from		mod. 4.9%		No. 2 from

Size	Weight	Appearance	Male	Female	Kind of food	Performed	Purpose
Small	1000	Yellowish			Got and pulled from		

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

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