

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE
(Other instructions on
reverse side)

Form approved.
Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

RECEIVED

1. OIL WELL ☒ GAS WELL ☐ OTHER ☐
2. NAME OF OPERATOR George D. Riggs

MAR - 5 1992

3. ADDRESS OF OPERATOR P.O. Box 116 Carlsbad, NM 88221

O. C. D.
OFFICE

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface

1650' FSL & 2310' FEL

14. PERMIT NO. 15. ELEVATIONS (Show whether DF, RT, GN, etc.)
3290' GL

5. LEASE DESIGNATION AND SERIAL NO.

NM 01119

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Welch Federal

9. WELL NO.

1

10. FIELD AND POOL, OR WILDCAT

Cedar Hills - Yates

11. SEC. T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 5-T21S-R27E, NMPM

12. COUNTY OR PARISH 13. STATE

EDDY

NM

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRACTURE TREAT

MULTIPLE COMPLETION

SHOOT OR ACIDIZE

ABANDON*

REPAIR WELL

CHANGE LEASE

(Other) Plug Abandoned Well

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

FRACTURE TREATMENT

SHOOTING OR ACIDIZING

(Other)

REPAIRING WELL

ALTERING CASING

ABANDONMENT*

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

Riggs #1 was last produced commercially in 1976 with 1 BOPD allowable; and "accums" ceased in 1983 when the well ceased production capability. Recent reentry and evaluation proved no liquids are entering the well bore, water or oil; and the 5 1/2" well casing has deteriorated to the point of needing replacement as evidenced by bottomhole samples recovered and visual inspection of the surface.

Intended plugging program:

5 1/2" Cemented Casing set at 540'; open hole to 545':

1. Run 2 3/8" tubing to 540' and spot 35 sacks Class C to plug from 545' back to 255';

2. Run 2 3/8" tubing to 250' and spot 35+ sacks Class C to circulate cement to surface;

3. In the event it is needed, up to 3% calcium chloride will be added to aid in getting cement to surface;

4. "Floccle" or other lost circulation material will be added if needed but it is not anticipated.

5. Set surface marker.

18. I hereby certify that the foregoing is true and correct

Operator

SIGNED George D. Riggs

TITLE

DATE 4/12/91

(This space for Federal or State office use)

APPROVED BY

TITLE

DATE 3-2-92

CONDITIONS OF APPROVAL, IF ANY:

*See Instructions on Reverse Side