NEW MLXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

REQUEST FOR (OIL) - (GAS) ALLOWABLE

This form shall be submitted by the operator before an initial allowable will be assigned to any completed Corners well. Form C-104 is to be submitted in QUADRUPLICATE to the same District Office to which Form C-101 was Sent CFhe allowable will be assigned effective 7:00 A.M. on date of completion or recompletion, provided this form is filed during calendar month of completion or recompletion. The completion date shall be that date in the case of an oil well when new oil is delivered into the stock tanks. Gas must be reported on 15.025 psia at 60° Fahrenheit.

Company or Operator) (Lease) D. Sec. 15, R. 27, NMPM., Magruder Yates			••• •	Carlabad, N. Mex.	7/25/57 (Date)
D C B A Perforations Open Hole L K J I Matural Prod. Test: Date Depth Cossing Shoe Cossing Sh	WE ARE HEREB	Y REQUESTING			•
Please indicate location: County. Date Spudded. Jan. 56	Company o	ninstool or Operator)	Magruder Stat	e, Well No2	in 30 1/4 80 1/4
Please indicate location: Elevation 3275 Total Depth 568 PBTD Top Oil/Gas Pay 568 Name of Prod. Form. Yates PRODUCING INTERVAL - Perforations Open Hole Depth Casing Shoe 220 Tubing 560 OIL WELL TEST - Natural Prod. Test: Depth Casing Shoe 220 Tubing 560 OIL Well TEST - Natural Prod. Test: Depth Casing Shoe 220 Tubing 560 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of hold oil used): Depth Casing Shoe 220 Tubing 560 Method of Testing Depth Casing Shoe 220 Tubing 560 Test After Acid or Fracture Treatment (after recovery of volume of oil equal to volume of hold of the production of th	Unit Letter	Sec <u>1</u> .5	, T21, R27	, NMPM., MagruderY	ates Poo
Top Oil/Gas Pay 568 Name of Prod. Form. Yates PRODUCING INTERVAL - Perforations Open Hole	•		County. Date Spudded. Ja. Elevation 3275	n56	perd Dec. 56
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I hereby certify that the information given above is true and complete to the best of my knowledge.	I hereby certify	v that the inform	nation given above is true a	nd complete to the best of my	knowledge.
Approved JUL 2 r 1957				•	4
A. lin isrintation Operator)				A. li. Briningtoo	Operator)
OIL CONSERVATION COMMISSION By: QM CLIMANOC	OIL CON	SERVATION C	COMMISSION	By: 1 am Origin	mesos
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Title OIL AND GAS INSPECTOR \ 705 N. Canal	Title OIL AN	U GAS INSPECTO			
Name				NameSATLSD&G	y N

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