	•			
GTATE OF NEW MEXICO GY AND MINERALS DEPARTMENT	NEW MEXICO BALS DEPARTMENT		RECEIVED)4 0-1-78
	P. O. BOX SANTA FE, NEW	2088	SFP 20 1982	
1L C			O. C. D.	
AND OFFICE OIL	REQUEST FOR	D	ARTESIA, OFFICE	
0 AB	AUTHORIZATION TO TRANSPO	ORT OIL AND NATURAL GA	S	
perutor	uction Company			
44:000		88221		
ason(s) for filing (Check proper bo		Other (Please explain)		
ev Well	Oil Dry Gas	Change of	Operator name	
hange in Ownership	Casinghead Gas Condens			
change of ownership give name d address of previous owner	A.H. Rains, Box 9	27, Carlsbad, New	Mexico 88220	
ESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of		Lease No
ease Name Exxon State	1 Magruder Yat	Sinte F	oderal or Foo State	E-2597
ocation	50 Feet From The SLine	and 1650 Feet 1	From The	
Unit Letter J: 10			Edd y	County
Line of Section 15 T	mahip 21 Range 2	<u>, INME M,</u>		
ESIGNATION OF TRANSPOL	TER OF OIL AND NATURAL GAS	S Address (Give address to which	approved copy of this form is	so be sentj
ESIGNATION OF TRANSPOI	Trucking	P.O. Drawer 175. Address (Give address to which	Artesia, N.M.	88210
igne of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address to which	approved copy of this form is	
	Unit Sec. Twp. Rge.	Is gas actually connected?	When	
f well produces oil or liquids, ave location of tanks.	J 15 21 27			
this production is commingled w OMPLETION DATA	with that from any other lease or pool, a	New Well Workover Deep		s'v. Diff. Res
Designate Type of Complet	ion - (X)			1
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
levations (DF, RKB, RT, GR, etc.,	Nome of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
			Depth Casing Shoe	
Perforations				
	TUBING, CASING, AND CASING & TUBING SIZE	CEMENTING RECORD	SACKS CE	MENT
HOLESIZE				
		1	I will and must be equal to a	exceed top al
EST DATA AND REQUEST	FOR ALLOWABLE (Test must be a) able for this de	fier recovery of total volume of lo pth or be for full 24 hours)		
Date First New Oil Bun To Tanks	Date of Test	Producing Method (Flow, pump,	gas lijt, etc.y	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	-
	Oil-Bble.	Water-Bbls.	Gas + MCF	
Actual Prod. During Test				
AS WELL		Bbls. Condensate/MMCF	Gravity of Condense	ite
Actual Prod. Test-MCF/D	Length of Test			
Lesting Method (pitot, back pr.)	Tubing Pressure (shut-in)	Cosing Pressure (Thut-in)	Choke Size	
ERTIFICATE OF COMPLIANCE		OIL CONSERVATION DIVISION		
the suite that the suice as	id regulations of the Oll Conservation			_, 19
hereby certify that the falls hvision have been complied w have is this and complete to	ith and that the information given the best of my knowledge and belief.	BYLosite A. Citor	enis	
·····		TITLE S correct Dist		
$i \sim \Lambda$			led in compliance with HU or allowable for a newly di	
hen le Knin		If this is a request fo well, this form must be an	ccompanied by a tabulation accompanied with MULE	n of the devi-
·1 / / / / z	ignatwo) f	tests taken on the well i	orm must be filled out con	
	(Tule)	able on new and recompt		hanges of o
4-15-82	(Date)		ensporter, or other such ch D4 must be filed for each	
•	1	Separate Forma C-1	on must be they for set	•