NO. OF COPIES RECEIVED	-		Form C-104
DISTRIBUTION SANTA FE		SERVATION COMMISSION	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE	A second		
U.S.G.S.	ALREGE AVEDT BYRANS	SPORT OIL AND NATURAL GA	S
LAND OFFICE			
GAS	APR 14 1986		
PRORATION OFFICE			
BRUR P. Rie	ARTESIA OFFICE		
Address			
10BOX 3 Reason(s) for filing (Check proper	22 CARLSBAD N	. M. 88220 Other (Please explain)	
New We!l	Change in Transporter of:		
Recompletion	Oil Dry Gas		
Change in Ownership	Casinghead Gas Condenso		
f change of ownership give nam ind address of previous owner _	RAINS PRODUCTION) POBOX 927 (ARLSBAN AM8822
DESCRIPTION OF WELL AN	ND LEASE Well No. Pool Nume, Including For	mittion Kind of Lease	Lease No.
Exxon STA		VATES State, Federal	or Fee STATE 15-2597
Location			F
Unit Letter J :	1650 Feet From The Line	and 1650 Feet From T	he
	Township 2/ Range	27 , NMFM,	Eddy County
Line of Section 13			
DESIGNATION OF TRANSP	ORTER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
None of Authorized Transporter o		PODRAWSER 13	15 ARTESIA N.M 88210 red copy of this form is to be sent)
NADAJO REFIN	N C Co	Address (Give address to which approv	red copy of this form is to be sent)
	Unit Sec. Twp. Ege.	ls gas actually connected? Whe	?п
If well produces oil or liquids, give location of tanks.	7 15 2 37	200	
If this production is commingle	d with that from any other lease or pool, g	give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Flug Back Same Besty, Diff. Besty.
Designate Type of Comp			P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	
Elevations (DF, RKB, RT, GR, e	tc., Name of Freducing Formation	Top Oil/Gas Pay	Tubing Depth
		L	Pepth Casing Shoe
Perforations			
	TUBING, CASING, AND	CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	Past TD-
			5-9-86
			Che OP
			, ,
. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test must be a	ifter recovery of total volume of load of	l and must be equal to or exceed top allow
OIL WELL		Producing Method (Flow, pump, gas	lift, etc.)
Date First New Oil Run To Tan			Choke Size
Length of Test	Tubing Pressure	Casing Pressure	CHORE STE
	Oil+Bbis.	Water - Bbls.	Gas-MCF
Actual Prod. During Test	011-12101		
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls, Condensate/MMCF	Gravity of Condensate
Actual Float for more		Casing Pressure (Shut-in)	Choke Size
Testing Method (pitot, back pr.	.) Tubing Pressure (Shut-in)		
		OIL CONSERV	ATION COMMISSION
VI. CERTIFICATE OF COMP		APPROVED MAY	5 198 5
I hereby certify that the rule	es and regulations of the Oil Conservation	APPROVED Origin	nal Signed By
I hereby certify that the rules and regulations of the information given Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			ke Williams
			Gas Incoater
		This form is to be filed	Gas Inspector 1104.
R. D	Para 2	If this is a request for al	lowable for a newly arrived of despen-
Carlos P. P. ango		If this is a request for allowable for a newly different of deviation well, this form must be accompanied by a tabulation of the deviation tears taken on the well in accordance with RULE 111.	

CPERATOR 41-14 56

(Title) (Date) well, this form must be accompanied by a tabulation of th tests taken on the well in accordance with RULE 111.

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tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-able on new and recompleted wells. Fill out only Sections I, II. III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.