| uit 5 Copies opriate District Office | State of New argy, Minerals and Natura | Mexico al Resources Dr | Form C-104 Revised 1-1-89 See Instructions |
|--|--|--|---|
| <u>RICT 1</u> Box 1980, 11obbs, NM 88240 | OIL CONSERVAT P.O. Box | TION DIVISION | at Bottom of Page |
| RICT II Drawer DD, Artesia, NM 88210 | Santa Fe, New Mex | kico 87504-2088 | Y' |
| KICT III Rio Life.us Rd., Aziec, NM 87410 | REQUEST FOR ALLOWABL | | UP |
| rator | | Well A | 1015-11091 |
| Nel TAYLOr | | | |
| 1403 W EDL son(6) for Filing (Check proper bax) w Well | Change in Transporter of: | N.M. 88220 Other (Please explain) | |
| completion ange in Operator | Oil Dry Gas Casinghead Gas Condensate Co |). Box 322 Carlsh | nd. N.M. 88221 |
| address of previous operator A | | | of Lease Lease No. |
| DESCRIPTION OF WELL | AND LEASE Well No. Pool Name, Including MAG (UC) | g Formation Kind State, | of Lease Lease No. Federal or Fee OG-2426 |
| cation | : 1650. Feet From The | 5 Line and F | eet From TheLine |
| Unit Letter Section 15 Townshi | ip 215 Range 27E | , NMPM, EDDY | County |
| DESIGNATION OF TRAN | SPORTER OF OIL AND NATU | RAL GAS Address (Give address to which approve | d copy of this form is to be sent) |
| ine of Authorized Transporter of On | | Address (Give address to which approve | TPSIA 1/ 11/ 0 |
| MAVATO REFININ The of Authorized Transporter of Casif | Sphead Gas or Dry Gas | Address (Give address to which approve Is gas actually connected? Whe | |
| well produces oil or liquids, | 10m 12 1215127E | | |
| e location of lanks. | from any other lease or pool, give commingli | ing order number: | L Die Dack Same Res'y Diff Res'y |
| . COMPLETION DATA | Oil Well Gas Well | New Well Workover Deepen | Plug Back Same Res'v Diff Res'v |
| Designate Type of Completion | | Total Depth | P.B.T.D. |
| bate Spudded | Date Compt. the 2 | Top Oil/Gas Pay | Tubing Depth |
| levations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | | Depth Casing Shoe |
| erforations | A ODIC AND | DEPTH SET | A SACKS CEMENT |
| | CASING & TUBING SIZE | DEPTH SET | - Tay 10-3 |
| HOLE SIZE | | | 3-26-93 |
| | | | chy op |
| V. TEST DATA AND REQU | JEST FOR ALLOWABLE ter recovery of total volume of load oil and mu | ist be equal to or exceed top allowable for | r this depth or be for full 24 hours.) lift, etc.) |
| OIL WELL (Test must be after Date First New Oil Run To Tank | Date of Test | | Choke Size |
| | Tubing Pressure | Casing Pressure | |
| Length of Test | | Water - Bbls. | Gas- MCF |
| Actual Prod. During Test | Oil - Bbls. | | |
| | | Bbls. Condensate/MMCF | Gravity of Condensate |
| | | | |
| GAS WELL Actual Prod. Test - MCF/D | Length of Test | Casing Pressure (Shut-in) | Choke Size |
| Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | |
| Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) | | RVATION DIVISION |
| Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI L hereby certify that the rules and | Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE I regulations of the Oil Conservation | OIL CONSE | RVATION DIVISION FEB 🚎 3 1993 |
| Actual Prod. Test - MCF/D Testing Method (pilot, back pr.) | Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE I regulations of the Oil Conservation | OIL CONSE | RVATION DIVISION FEB 3 1993 |
| Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature | Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE A regulations of the Oil Conservation th and that the information given above of my knowledge and belief. | OIL CONSE Date Approved By | AL SIGNED BY |
| Actual Prod. Test - MCF/D Testing Method (pitot, back pr.) VI. OPERATOR CERTI I hereby certify that the rules and Division have been complied with is true and complete to the best of Signature | Tubing Pressure (Shut-in) IFICATE OF COMPLIANCE I regulations of the Oil Conservation th and that the information given above of my knowledge and belief. | OIL CONSE Date Approved By | RVATION DIVISION FEB 3 1993 |

With Kule 111.
2) All sections of this form must be filled out for allowable on new and recompleted wells.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.