

NEW MEXICO OIL CONSERVATION COMMISSION Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.

If State Land submit 6 Copies

LOCA	AREA 640 AC TE WELL CO	RES RRECTL	Y									
	Ey	ereti	Day or Open	Burg	ett			Pu	re Stat	<u>e</u>	***************************************	
		•						т				
Magra	der Ya	tes	••••••		*************	Pool,		Eddy	***************************************			Cou1
ell is6	60	fcc	t from	S	outh	line a	nd	198 e	feet f	romE	East	
Section	15	••••••	If St	ate Lan	d the Oil a	nd Gas Lease	No. i	E2597	. 	••••••	***************************************	
illing Con	menced	Apr	11 14	<u>.</u>	,	1 5.5 D	rilling	was Completed	Apri	1.29.		, 19.51
me of Dri	illing Contra	ctor	Se	lf				****************		•••••••	***************************************	
ldress	•••••	••••••••	***********	•••••		***************************************		********************	***************************************	•••••••	******	
	ove sea level	-		_		3295	••••••	The in	formation give	en is to l	be kept confi	dential u
		***********	**************	, 13	********							
	-				_	L SANDS O						
-								from				
								fromfrom				
. 3, from		••••••	to)	*************	Γ	40. D,	irom	***************************************	to	*************	••••••
					IMPO	RTANT WA	fer :	SANDS				
						water rose is						
•	1,0											
-												
•												
o. 4, from					to		•••••		feet	••••••••		
						CASING B	COR	D				
SIZE	WEIG PER F		NEW C		AMOUNT	KIND (CUT AND PULLED FROM	PERFORATIONS		PURPOSE	
$5\frac{1}{2}$	14	LB	Use	d.	218	Nor	е					
												············
						+						
					www.new.co	AND CORRE	IP BYTTE	NO DECODO				
SIZE OF	ZE OF SIZE OF WHERE			NO. SACES		AND CEMENTING E			MUD		AMOUNT OF	
HOLE		CASING SET		OF CEMENT		USEID			GRAVITY		MUD USED	
6 1	<u>5 }</u>	21	8			Pump	·					
<u> </u>		<u> </u>			<u> </u>				· · · · ·	<u> </u>		
				REC	ORD OF	PRODUCTION	ON A	ND STIMULA	rion			
		(P	lecord th	he Proce	ess used, N	o. of Qts. or	Gals.	used, interval	treated or sh	ot.)		
					***************************************				••••••			•••••••
			·····		****************							••••••
*************	•	•••••										
			***************************************						*******************			
sult of Pr	oduction Stir	mulation.	• • • • • • • • • • • • • • • • • • • •		****************	***************************************	· · · · · · · · · · · · · · · · · · ·				•••••••••••••	
•	•••••		*************			****************					***************************************	
									Depth Ck	eaned Ou	ıt	

ORD OF DRILL-STEM AND SPECIAL TE

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Put to Producir OIL WELL: GAS WELL: Length of Time PLEASE I T. Anhy	The production was oil;	during the first 24 h was during the first 24 h choon. Shut in Pressur CLOW FORMATION Southeastern New	PROD 19.56 nours was	OUCTION Solve Sol	bai % water	rels of lic	quid of which	ediment. A.P.I
GAS WELL: Length of Time PLEASE 1 T. Anhy T. Salt B. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	The production was oil;	during the first 24 h was during the first 24 h rbon. Shut in Pressur CLOW FORMATION Southeastern New	nours was)s.	% water	; and	% was se	ediment. A.P.I
GAS WELL: Length of Time PLEASE 1 T. Anhy T. Salt B. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	The production was oil;	during the first 24 h was during the first 24 h rbon. Shut in Pressur CLOW FORMATION Southeastern New	nours was)s.	% water	; and	% was se	ediment. A.P.I
GAS WELL: Length of Time PLEASE 1 T. Anhy T. Salt B. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Glorieta T. Tubbs T. Abo	was oil; Gravity	during the first 24 h	nours was	os.	% water	; and	% was se	ediment. A.P.I
T. Anhy T. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	Gravity The production liquid Hydrocare Shut in	during the first 24 h rbon. Shut in Pressur CLOW FORMATION Southeastern New	nours was	os.				
T. Anhy T. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	The production liquid Hydrocale Shut in	during the first 24 h rbon. Shut in Pressur LOW FORMATION Southeastern New	nours was		M.C.F. pl	us	•	barrels o
T. Anhy T. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	liquid Hydrocar	CLOW FORMATION Southeastern New	N TOPS (IN CO	os. 	M.C.F. pl	us		barrels o
T. Anhy T. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	e Shut inINDICATE BE	LOW FORMATION	N TOPS (IN CO					
T. Anhy T. Salt T. Yates T. Queen T. Grayburg T. Glorieta T. Drinkard T. Tubbs T. Abo	e Shut inINDICATE BE	LOW FORMATION	N TOPS (IN CO					
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo	INDICATE BE	LOW FORMATION Southeastern New	N TOPS (IN CO					
T. Anhy T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo		Southeastern New		NHIDEMIAN	CE WIT	I GEOGI	RAPHICAL SECTION O	E STATE).
T. Salt B. Salt T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo		Т	TOTTO	NI OIUMIIN	013 11111	LULIOUI	Northwestern New 1	•
B. Salt			Γ. Devonian		••••	т.	Ojo Alamo	
T. Yates T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo			Γ. Silurian	·····	•	т.	Kirtland-Fruitland	•••••••••••••••••••••••••••••••••••••••
T. 7 Rivers T. Queen T. Grayburg T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo			Montoya				Farmington	
T. QueenT. GrayburgT. San AndresT. GlorietaT. DrinkardT. TubbsT. Abo	373		C. Simpson				Pictured Cliffs	
T. San Andres T. Glorieta T. Drinkard T. Tubbs T. Abo	-		C. Ellenburger				Point Lookout	
T. Glorieta T. Drinkard T. Tubbs T. Abo		Т	C. Gr. Wash		******	Т.	Mancos	
T. Drinkard T. Tubbs T. Abo	S	Т	C. Granite			Т.	Dakota	•••••••••••••••••••••••••••••••••••••••
T. Tubbs T. Abo			-				Morrison	
T. Abo		-	Γ					
			Γ					
T. Penn			Γ					
T. Miss	*****	т		•••••	••••			
			FORMATION	ON RECO	ORD			
From To	Thickness in Feet	Forma	tion	From	То	Thicknes in Feet	Formation	ı
0 1	.5	Sand						
15 5	io	Sand						
4	260 373	Lime Sand						
373 4	20	Lime		!			,	
1 "	47	Sand					6	
1	175 125	Lime Sand						
25 5	40	Lime						
	978 188	Sand Sand & Li						
		Serio & Di	, 500				/	
							/	
							2	
	:						Mars 1	_
					0		francis /	
					Ell 1	en of	Marke !	
				{I	1	1	i	

I hereby swear or affirm that the information given herewith is a	complete and	correct record of the well and all work d	one on it so far
as can be determined from available records.			1156
Company c * Operator	Address	776. 350. 35	(Date)
Name	Position or T	itle	