STATE OF NEW MEXICO BGY AND MINERALS DEPARTMENT	OIL CONSERVA		N R e	Form C-104 Revised 10-1-78	
	P. O. BO SANTA FE, NEW	X 2088			
	SANTA LL AL		SEP	201982	
	REQUEST FOR ALLOWABLE O. C. D.				
TAANSPORTER DAS DPERATOR V FROMATION OFFICE V	AUTHORIZATION TO TRANSF	ND PORT OIL AND NATUR		A, OFFICE	
Rains Production C	ompany				
Address					
Box 2429, Carlsbad		Other (Please	explain)	, , , , , , , , , , , , , , , , , , , 	
New Well Change in Transporter of: Recompletion Oil Dry Gas Change of Operator Name					
Change in Ownership	Casinghead Gas Conder	nsale			
change of ownership give name A.H. Rains, Box 927, Carlsbad, New Mexico 88220					
ESCRIPTION OF WELL AND	Well No. Pool Name, Including Fo	ormation	Kind of Lease	Leuse No.	
Exxon State	3 Magruder Ya	tes	State, Federal	or Foo State E-2597	
Unit Letter; 660	Feet From The S Lin	• and	_ Feet From T	ьеЕ	
Line of Section 15 T	mship 21 Range	27 , ммрм,		Lddy County	
ESIGNATION OF TRANSPORT Hame of Authorized Transporter of Oil Navajo Herthille CC Hame of Authorized Transporter of Cas	- ITUCKING	Address (Give address in P.U. Drawer	175, Ar	d copy of this form is to be sent) tesia, N.M. 88210 d copy of this form is to be sent)	
If well produces oil or liquids, location of tanks.	Unit Sec. Twp. Rge. 0 15 21 27	ls gas actually connecte	d? ¦When I		
	h that from any other lease or pool,	give commingling order	number:		
OMPLETION DATA Designate Type of Completio	n - (X)	New Well Workover	Deepen	Plug Back Same Res'v. Diff. Res'v.	
Designation 27 provide	Date Compl. Ready to Prod.	Total Depth	_1	P.B.T.D.	
Devations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth	
Perforations				Depth Casing Shoe	
TUBING, CASING, AND CEMENTING RECORD					
HOLE SIZE	TUBING, CASING, ANL CASING & TUBING SIZE	DEPTH SE		SACKS CEMENT	
		· · · · · · · · · · · · · · · · · · ·			
(EST DATA AND REQUEST FO	DR ALLOWABLE (Test must be a	fter recovery of total volur	ne of load oil a	nd must be equal to or exceed top allow	
DIL WELL Date First New Oil Run To Tanks	Date of Test	pth or be for full 24 hours, Producing Method (Flow	, pump, gas lift	, etc.)	
Length of Test	Tubing Pressure	Casing Pressure		Choke Size	
		Water-Bbis.		Gas-MCF	
Actual Prod. During Test	Oll-Bble.				
Actual Prod. Teet-MCF/D	Length of Test	Bbis. Condensate/MMCF	*	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut-	-1n)	Choks Size	
ERTIFICATE OF COMPLIANO	<u> </u>]E		DNSERVAT	ION DIVISION	
hereby certify that the rules and regulations of the Oli Conservation division have been complied with and that the information given bave is true and complete to the best of my knowledge and belief.		APPROVED OCT 2 6 1982 . 19			
		.BYOriginal Signed By Leslie A. Clements			
		Leslie A. Clements TITLE Supervisor District II			
$i \rightarrow A$		This form is to	to filed in c	ompliance with MULE 1104.	
Ason a Kignar		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tebulation of the deviation tests taken on the well in accordance with MULE 111.			
Sancral Fasting		All sections of this form must be filled out completely for allow table on new and recompleted wells.			
(Tille)		Fill out only Sections 1, 11, 111, and VI for changes of owner,			