

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

RECEIVED

JUL 5 1957

WELL RECORD

Oil Cons. Comm.

ARTESIA OFFICE

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE. If State Land submit 6 Copies

AREA 640 ACRES
LOCATE WELL CORRECTLY

(Completor or Operator) (Lease)
Well No. 1, in 1/4 of 1/4 of Sec. 10, T. 22, R. 22, NMPM.
Pool, County.
Well is 100 feet from 100 line and 100 feet from 100 line
of Section 10. If State Land the Oil and Gas Lease No. is 100.
Drilling Commenced 100, 1957. Drilling was Completed 100, 1957.
Name of Drilling Contractor 100.
Address 100, 100, 100.
Elevation above sea level at Top of Tubing Head 100. The information given is to be kept confidential until 1957.

OIL SANDS OR ZONES

No. 1, from 100 to 100. No. 4, from 100 to 100.
No. 2, from 100 to 100. No. 5, from 100 to 100.
No. 3, from 100 to 100. No. 6, from 100 to 100.

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 100 to 100 feet.
No. 2, from 100 to 100 feet.
No. 3, from 100 to 100 feet.
No. 4, from 100 to 100 feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
2 1/2"	1.15	new	100	none			

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. BAGS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
2 1/2"	2 1/2"	100	100	100		100

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Result of Production Stimulation

Depth Cleaned Out

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 530 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 1917 5
OIL WELL: The production during the first 24 hours was 175 barrels of liquid of which % was
was oil; 95 % was emulsion; % water; and % was sediment. A.P.I.
Gravity 15°
GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.....	T. Devonian.....	T. Ojo Alamo.....	
T. Salt.....	T. Silurian.....	T. Kirtland-Fruitland.....	
B. Salt.....	T. Montoya.....	T. Farmington.....	
T. Yates.....	T. Simpson.....	T. Pictured Cliffs.....	
T. 7 Rivers.....	T. McKee.....	T. Menefee.....	
T. Queen.....	T. Ellenburger.....	T. Point Lookout.....	
T. Grayburg.....	T. Gr. Wash.....	T. Mancos.....	
T. San Andres.....	T. Granite.....	T. Dakota.....	
T. Glorieta.....	T.	T. Morrison.....	
T. Drinkard.....	T.	T. Penn.....	
T. Tubbs.....	T.	T.	
T. Abo.....	T.	T.	
T. Penn.....	T.	T.	
T. Miss.....	T.	T.	

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
215	310	95	Lime	<div>OIL CONSERVATION COMMISSION ARTESIA DISTRICT OFFICE C. G. 13 Received DISTRIBUTION F.S. TURNISHED Production Office State Land Office U. S. A. S. Date</div>			
310	350	40	Sand				
350	400	50	Lime				
400	425	25	Sand				
425	460	35	Lime				
460	485	25	Sand				
485	515	30	Lime				
515	525	10	Sand				
525	577	52	Lime				
577	580	03	Sand				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Company or Operator Address 1025 S. Canal
Name Position or Title Arthur H. May