

OIL CONSERVATION DIVISION

RECEIVED

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

SEP 20 1982

REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

O. C. D.

ARTESIA, N.M.

Rains Production Company

Box 2429, Carlsbad, New Mexico 88221

Person(s) for filing (Check proper box)

New Well ☐
Completion ☐
Change in Ownership ☒

Change in Transporter of:
Oil ☐
Coastinghead Gas ☐

Dry Gas ☐
Condensate ☐

(Other (Please explain))

Change of Operator name

Range of ownership give name A.H. Rains, Box 927, Carlsbad, New Mexico 88220
Address of previous owner

DESCRIPTION OF WELL AND LEASE

Well Name Exxon State	Well No. 7	Pool Name, Including Formation Magruder Yates	Kind of Lease State, Federal or Fed. State	Lease No. E-2597
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Well Letter 0 990 Feet From The S Line and 2310 Feet From The E
Line of Section 15 Township 21 Range 27 N.M. Eddy

FORMATION OF TRANSPORTER OF OIL AND NATURAL GAS

Authorized Transporter of Oil ☒ or Condensate ☐ Navajo Refining Co. - Trucking	Address (Give address to which approved copy of this form is to be sent) P.O. Drawer 175, Artesia, N.M. 88210
Authorized Transporter of Coastinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)

Well produces oil or liquids, or location of tanks	Unit 0	Sec. 15	Twp. 21	Rge. 27	Is gas actually collected?	When
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Is production is commingled with that from any other lease or pool, give commingling order number

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	McLure	Deepen	Plug Back	Side Drilling
Date Compl. Ready to Prod.	Total Depth		P.B. TD.				
Name of Producing Formation	Top Oil/Gas Log		Tubing Depth				
Depth Casing Shoe							

TUBING, CASING AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT

TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of test volume of lead oil and must be equal to or exceed test volume for this depth - see full test form)

Test Method (Flow, Pump, Gas Lift, etc.)	Date of Test	Producing Method (Flow, Pump, Gas Lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure
Test Prod. During Test	Oil - Bbls.	Water - Bbls.
		Gas - MCF

TEST WELL

Test Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MCF	Gravity of Condensate
Test Prod. (if not, back prod.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

STATEMENT OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given is true and complete to the best of my knowledge and belief.

OIL CONSERVATION DIVISION

APPROVED _____, 1982

BY _____
Original Signed By
TITLE _____

This form is to be used in compliance with N.M.C. 10-1-1.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the daylight tests taken on the well in accordance with N.M.C. 10-1-1.
All portions of this form must be filled out completely for applicable and non-applicable wells.
Fill out only Sections I, II, III, and VI for completion of a new well or other such change of conditions.

A.H. Rains
(Signature)

Donna L. Rains
(Signature)

8-10-82