1			$\nu_{\pm}$				
NO. OF COPIES RECEIVED		ATTON COMMISSION	Form C -104				
	NEW MEXICO OIL CON REQUEST F(	SERVATION COMMISSION	Supersedes Old C-104 and C-110 Effective 1-1-65				
SANTA FE	;	AND					
U.S.G.S.	AUTHORIZATION TO TRAN	SPORT OIL AND NATURAL (	GAS				
LAND OFFICE							
TRANSPORTER OIL		r K	CEIVED				
GAS / OPERATOR		•					
PRORATION OFFICE		<b>6</b>	EB 1 6 1965				
Cperator		8	ED				
Harvey E. Yates			D. C. C.				
Address 305 Carper Bldg., Artes	sia. New Mexico		ARTESIA, OFFICE				
Reason(s) for filing (Check proper box)		Other (Please explain)					
New Well	Change in Transporter of:						
Recompletion	Oil Dry Gas Casinghead Gas Condens						
Change in Ownership							
If change of ownership give name and address of previous owner							
I. DESCRIPTION OF WELL AND I	LEASE Well No. Pool Nam	e, Including Formation	Kind of Lease				
Cedar Hills Unit #1	1 Wild	icat	State, Federal or Fee <b>State</b>				
Location			The East				
Unit Letter <u>I</u> ; <u>19</u>	80 Feet From The South Line	e and <b>660</b> Feet From	m The				
75 -	wnship <b>21S</b> Range <b>2'</b>	<b>7E</b> , NMPM,	Eddy County				
Line of Section 15 , Toy	wnship <b>210</b> Runge <b>a</b>						
II. DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)				
Name of Authorized Transporter of Off	or Condensate X	Der 220 Abilene, T	exa s				
McWood Corp. Name of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	proved copy of this form is to be sent)				
Southern Union Gas Co.		Fidelity Union Tower	Dallas, Texas 75201				
If well produces oil or liquids,	Unit Sec. Twp. Hge.	Is gas actually connected :	When				
give location of tanks.	I 15 21S 27E	No					
If this production is commingled wi	ith that from any other lease or pool,	give commingling order number					
IV. COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.				
Designate Type of Completi		X	P.B.T.D.				
Date Spudded	Date Compl. Ready to Prod.	Total Depth <b>11,781</b>					
February 1964	July 1964 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
Pool Wildcat	Wolfeamp	9558-9569	9535 Depth Casing Shoe				
Perforations			11,781				
9558-9569		D CEMENTING RECORD					
	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
HOLE SIZE	13-3/8	597	600				
<u>17-1/2</u> 12-1/4	9-5/8	2603	<b>800</b> 1560				
8-3/4	4-1/2 2-3/8	11,781					
		after recovery of total volume of load	l oil and must be equal to or exceed top allou				
V. TEST DATA AND REQUEST	FOR ALLOWABLE able for this a	tepth or be for juil 24 hours					
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, g	us tojt, coco)				
	Tubing Pressure	Casing Pressure	Choke Size				
Length of Test	Tubing Pressure						
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF				
Actual Front During -							
GAS WELL	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Actual Prod. Test-MCF/D	72 hr. S.I. 4 hr. MPE	3P 11	53				
1400 MCF Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
MPBP (Meter)	3871	Packer	RVATION COMMISSION				
VI. CERTIFICATE OF COMPLIA	ANCE						
	I remulations of the Oil Conservation	APPROVED	<b>B</b> <u>1</u> <u>3</u> <u>1965</u> , 19				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		nicht unkene					
above is true and complete to	the best of my knowledge and belle	28 - 9/714 BAR	1781 <b>246 798</b>				
		TITLE					
- k	70 /		ed in compliance with RULE 1104.				
(Signature) Agent (Title) February 16, 1965 (Date)		If this form its to be introduced for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owned well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multip					
						completed wells.	