	DISTRIBUTION ANTA FE	REQUEST FO	SERVATION COMMISSION	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U	AND  J.S.G.S.  AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS  AND OFFICE  OIL		WW 15 1865	
0	PERATOR / PORATION OFFICE	/		1965 1965
O	Harvey E. Yates			
R	305 Carper Bldg., Artesia, N.M.    leason(s) for filing (Check proper box)   Change in Transporter of:   Dry Gas   Check proper box   Dry Gas   Check proper box   Change in Transporter of:   Dry Gas   Check proper box   Change in Transporter of:   Dry Gas   Check proper box   Change in Transporter of:   Chang			
C	Change in Ownership Casinghead Gas Condensate			
ar	d address of previous owner	IGF		Kind of Lease
II. D	ESCRIPTION OF WELL AND LEA ease Name Cedar Hills Unit #1	Well No. Pool Name  1 Wilde	e, Including Formation	State, Federal or Fee State
Ī	ocation Unit Letter : 1980	Feet From The <b>South</b> Line		
	Line of Section 15 , Townsh	ip <b>215.</b> Range <b>2</b> '	<b>7E</b> , NMPM,	Eddy County
III. I	DESIGNATION OF TRANSPORTER	or Condensate	nom 220 Abilene Te	YA S
-	McWood Corp.  Name of Authorized Transporter of Casinghead Gas or Dry Gas A		Address (Give address to which approved copy of this form is to be sent)	
	Southern Union Gas Co.		Fidelity Union Tower Is gas actually connected? Whe	Dallas, Texas 75201
1	If well produces oil or liquids,	I 15 21S 27E	Yes	April 9, 1965
I	f this production is commingled with t			Plug Back   Same Res'v.   Diff. Res'v.
IV.	COMPLETION DATA  Designate Type of Completion	OII Mett	New Well Workover Deepen	Pring Buck Same res (
		ate Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Pool N	ame of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD  SACKS CEMENT			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMEN
				Ann allan
V.	TEST DATA AND REQUEST FOR ALLOWABLE  (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	OIL WELL  Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ijt, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	CAS WELL			To the Condensate
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
V	VI. CERTIFICATE OF COMPLIANCE  I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSERVATION COMMISSION  APPROVED JULY 1 = 1965 , 19	
			BY MIL Claux Croug	
			TITLE	S VESPECTOS
			This form is to be filed in compliance with RULE 1104.	

Bookkeeper (Title)

June 14, 1965

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of conditions.

well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiple completed wells.