

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE.

AREA 640 ACRES
LOCATE WELL CORRECTLY

Harvey E. Yates Company or Operator Page & Yates
Well No. 6 in SE/SE of Sec. 6 T. 20 S.
R. 27 E., N. M. P. M., Mc Millan Eddy County.
Well is 4220 feet south of the North line and 330 feet west of the East line of Sec. 6
If State and the oil and gas lease is No. 330 Assignment No.
If patented land the owner is Address
If Government land the permittee is Address 314 Booker Bldg.
The Lessee is Harvey E. Yates Address
Drilling commenced Same as above 19 Drilling was completed July 3, 1951 19
Name of drilling contractor May 29, 1951 Address
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 201 to 210 No. 4, from 738 to 778
No. 2, from 250 to 270 No. 5, from to
No. 3, from 428 to 432 No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from 50 to 60 feet.
No. 2, from 320 to 335 feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM	TO	PURPOSE
7"	20	8	O.D.	422	Texas				

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
8"	7"	422	50	Denton Oil Well Cementing Co.		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
255	5"	Nitro- Glycerin		7/5/51	778 -738	778

Results of shooting or chemical treatment

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to producing 19
The production of the first 24 hours was barrels of fluid of which % was oil; % emulsion; % water; and 360 % sediment. Gravity, Be 6
If gas well, cu. ft. per 24 hours Gallons gasoline per 32000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

Driller Driller
L. H. Tennant Driller Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	25	25	Caliche
25	40	15	Red Shale
40	120	80	Red Rock
120	160	40	Lime
160	201	41	Anhydrite
201	210	9	Sand
210	250	42	Red Rock
250	252	2	Lime
252	280	28	Sandy Lime
280	487	207	Brown Lime
487	495	8	Lime
495	593	98	Brown Lime
593	610	17	Lime & Red Sand
610	685	75	Brown Lime
685	725	40	Lime & Sand
725	735	10	Sandy Lime
735	778 T.D.	43	Sand