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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110

AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS RELETYED JUL 9 1971 Operator Harvey E. Yates C. C. C. ARTESIA, OFFICE Address 112 North First St., Artesia, New Mexico 88210 Reason(s) for filing (Check proper box) Other (Please explain) Change in Transporter of: New Well Lease commingling and Dry Gas 011 Recompletion re-designation of well description. Condensate Casinghead Gas Change in Ownership com Pager yster 6 If change of ownership give name and address of previous owner ____ II. DESCRIPTION OF WELL AND LEASE Lease No. Kind of Lease Well No. Pool Name, Including Formation State, Federal or Fee LC 063567 Yates Federal Federal 6 McMillan S. R. Qn. Location Feet From The South Line and 330 **p** 990 Feet From The East County 27E , NMPM, Eddy 20S Range Line of Section Township III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil or Condensate TIOS Houston Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? When P.ge. Twp. Unit Sec. If well produces oil or liquids, give location of tanks. -}}- If this production is commingled with that from any other lease or pool, give commingling order number: emb-IV. COMPLETION DATA Plug Back Same Res'v. Diff. Res'v. Gas Well New Well Workover Oil Well Designate Type of Completion - (X) X P.B.T.D. Date Compl. Ready to Prod. Total Depth Date Spudded Top Oil/Gas Pay Tubing Depth Name of Producing Formation Elevations (DF, RKB, RT, GR, etc.) Depth Casing Shoe Perforations Waster Well ection TUBING, CASING, AND CEMENTING RECORD SACKS CEMENT CASING & TUBING SIZE DEPTH SET HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Cil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water - Bbls. Oil-Bhis. Actual Prod. During Test **GAS WELL** Gravity of Condensate Bbls. Condensate/MMCF Length of Test Actual Prod. Test-MCF/D Casing Pressure (Shut-in) Choke Size Tubing Pressure (Shut-in) Testing Method (pitot, back pr.) OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief. Grassett OIL AND GAS INSPECTUS TITLE

Eddach haby
(Signature)
(Signature) / Engineer
(Title)
July7, 1971

(Date)

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply