

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPLICATE*
(Other instructions
reverse side)

Budget Bureau No. 1004-0135
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT—" for such proposals.)

JUN 08 1984

O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.

LC-063567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Yates Federal

9. WELL NO.

6

10. FIELD AND POOL, OR WILDCAT

McMillan 7-Rivers Queen

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec 6, T-20S, R-27E

12. COUNTY OR PARISH

Eddy

13. STATE

N.M.

1. OIL WELL ☐ GAS WELL ☐ OTHER ☐ WIW

2. NAME OF OPERATOR

Yates Energy Corporation

3. ADDRESS OF OPERATOR

Sunwest Centre, Suite 919, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)
At surface

990' FSL & 330' FEL

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

3371' GL

16. Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF

PULL OR ALTER CASING

FRAC TREATMENT

MULTIPLE COMPLETE

SHOOTING OR ACIDIZING

ABANDON*

REPAIR WELL

CHANGE PLUG

OTHER

X

X

SUBSEQUENT REPORT OF:

WATER SHUT-OFF

REPAIRING WELL

FRAC TREATMENT

ALTERING CASING

SHOOTING OR ACIDIZING

ABANDONMENT*

(Other)

Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.

17. LOCATION OF WELL (Report location clearly and in accordance with any State requirements and give pertinent dates, including estimated date of starting and completion work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)

6/5/84 As per our telephone conversation of this date, attached for your use as an aid to your understanding of our present predicament is a diagrammatic sketch of the injection set up and down hole tubular and packer originally submitted and followed in the original installation in 1970. This schematic may or may not be in your well file. Please disregard the steam injection line as this was not installed.

As per telephone conversation, June 4th, to state that we had a small pulling unit available to work on this well, on June 4th we entered the well and learned that the 2 3/8" tubing had rusted, corroded and parted. Present plugging material in the casing is at 141' from the surface. It appears to be scale, rust and debris. This well is no longer useful to us as an injector or a producer. We wish to abandon it.

In order to attempt to satisfy the requirements to adequately plug this well, we plan to move in a pulling unit and circulating-rotating equipment to "fish," mill and otherwise clean out the hole to prepare for abandonment by cementing same.

We request approval to place a 100' cement plug 50' below and above the 7" casing shoe at 422' (plug 472' to 372') and to install a regulation marker with 10 sxs of cmt at the surface.

I hereby certify that the foregoing is true and correct

SIGNED

TITLE

John R. McMinn, Engineer

DATE

June 5, 1984

(This space for Federal or State office use)

APPROVAL BY

TITLE

DATE

CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side