| Form 9-331 (May 1963) | UN ED | STATES M O | SUBMIT IN TRIPI | re• | Form approv Budget Bures | ed. au No 42_R |
|---|--|--|--|--|--|--|
| (http://www. | DEPARTMENT OF | THE INTERIC | OR verse side) | | E DESIGNATION | AND SERIAL |
| | GEOLOGIC | AL SURVEY | | | 063567 | 7 |
| CUNI | DRY NOTICES AN | | | 6. IF IN | DIAN, ALLOTTE | E OR TRIBE N |
| | - | | | | • | |
| | orm for proposals to drill or Use "APPLICATION FOR P | ERMIT-" for such pro | pposals.) | | | |
| 01L [] GAS [| - | Motor Tai | | 7. UNIT | AGREEMENT NA | AME |
| WELL WELL | OTHER | water inj | ection Well | | | |
| 2. NAME OF OPERATOR | E. Yates / | | | | I OR LEASE NAM | |
| ADDRESS OF OPERATOR | | | | 9. WEL | | ILES |
| 207 Sout | th 4th Street - | - Artesia, | New Mexico 88 | 210 | 8 | |
| 4. LOCATION OF WELL (Re | port location clearly and in | | | | LD AND POOL, O | R WILDCAT |
| See also space 17 below.) At surface 330/S & 330/W | | | | | Millan | |
| | | | | | URVEY OR AREA | |
| | | | | 1 | - 5-20-2 | · · · · · · |
| | | | | | | |
| 14. PERMIT NO. | 15. ELEVATI | ONS (Show whether DF, | | | INTY OB PARISE | |
| | | 3376' GL | | E | ddy | <u>N. Me</u> |
| 16. | Check Appropriate B | Box To Indicate No | ature of Notice, Report, | or Other Do | ata 🗄 🗌 | |
| N | OTICE OF INTENTION TO : | | SU | BSEQUENT REPO | DET OF: | • |
| TEST WATER SHUT-OF | PULL OR ALTER | R CASING | WATER SHUT-OFF | | REPAIRING | WELL |
| FRACTURE TREAT | MULTIPLE COM | | WAILE SHUT-OFF | | TALTERING C | |
| SHOOT OR ACIDIZE | ABANDON* | | SHOOTING OR ACIDIZING | | ABANDONME | |
| REPAIR WELL | CHANGE PLANS | 3 | | rsion to | | X |
| (Other) | | | (Note: Report r Completion or Re | esults of multi; completion Ren | ple completion | on Well |
| nent to this work.) * | | | details, and give pertinent (ons and measured and true v | citical acpany | | |
| | .l was cleaned | | | 41 11 12 | | ed at |
| This we] | | out to 920 | '. 2nd Queen S | and - p | erforate | |
| This wel 879-891 | ' w/24 holes an | out to 920 nd treated | •. 2nd Queen S w/250 gallons | and - po mud açio | erforate d. 15 ji | |
| This we] 879-891' 2-3/8" t | ' w/24 holes an cubing run on 4 | out to 920 nd treated 4첫" Guibers | '. 2nd Queen S | and - po mud açio at 464' | erforate d. 15 ji | |
| This we] 879-891' 2-3/8" t | ' w/24 holes an cubing run on 4 | out to 920 nd treated 4첫" Guibers | '. 2nd Queen S w/250 gallons on Packer set | and - po mud açio at 464' | erforate d. 15 ji | |
| This we] 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - p mud acid at 464' 1970. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | •. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | '. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | •. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891' 2-3/8" t commence | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t | •. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891 2-3/8" t commence New Mexi | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv | out to 920 nd treated 4½" Guibers ater down t vation Comm | •. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891 2-3/8" t commence New Mexi | w/24 holes an cubing run on 4 ed injecting wa | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This wel 879-891 2-3/8" t commence New Mexi | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv | out to 920 nd treated 4½" Guibers ater down t vation Comm | •. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV | and - po mud acid at 464' 1970. -3842. | erforate d. 15 ji | |
| This well 879-891' 2-3/8" t commence New Mexi New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con ic the foregoing is true and con | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | <pre>is ii = dii i deget to chinesi of free determinant. Free determinant ii = dii = di</pre> | |
| This well 879-891' 2-3/8" t commence New Mexi New Mexi 18. I hereby certify that SIGNED Control of the space for Feder | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con ic the foregoing is true and con | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | <pre>construction include the formation of the determinant. The second s</pre> | |
| This well 879-891' 2-3/8" t commence New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con i U al or State office use) | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | <pre>is ii = dii i deget to chinesi of free determinant. Free determinant ii = dii = di</pre> | un spaletren bas de bit d'har gest torrena a l'a indiae d' at mine passi a car la espet de compare què casde l'a indiae d la range a geste en cardin contra ter se alor a l'a cardina d' a cardina de complexa se 8 out depta an compare 70 de cardina d |
| This well 879-891' 2-3/8" t commence New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con i U al or State office use) | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | <pre>construction include the formation of the determinant. The second s</pre> | |
| This well 879-891' 2-3/8" t commence New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con i U al or State office use) | out to 920 nd treated 4½" Guibers ater down t vation Comm | 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARK 197 ARE 197 | and - po mud acid at 464' 1970. -3842. | <pre>construction include the formation of the determinant. The second s</pre> | un spaletren bas de bit d'har gest torrena a l'a indiae d' at mine passi a car la espet de compare què casde l'a indiae d la range a geste en cardin contra ter se alor a l'a cardina d' a cardina de complexa se 8 out depta an compare 70 de cardina d |
| This well 879-891' 2-3/8" t commence New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa to Oil Conserv the foregoing is true and con the f | out to 920 nd treated 4½" Guibers ater down t vation Comm | <pre>'. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARC 197 A: ngineer</pre> | and - po mud acid at 464' 1970. -3842. | <pre>construction include the formation of the determinant. The second s</pre> | un spaletren bas de bit d'har gest torrena a l'a indiae d' at mine passi a car la espet de compare què casde l'a indiae d la range a geste en cardin contra ter se alor a l'a cardina d' a cardina de complexa se 8 out depta an compare 70 de cardina d |
| This well 879-891' 2-3/8" t commence New Mexi 18. I hereby certify that SIGNED | w/24 holes an cubing run on 4 ed injecting wa ico Oil Conserv the foregoing is true and con i U al or State office use) | out to 920 nd treated of 4½" Guibers ater down t vation Comm | <pre>'. 2nd Queen S w/250 gallons on Packer set ubing March 2, ission Order R RECEIV MARC 197 A: ngineer</pre> | and - po mud acid at 464' 1970. -3842. | <pre>construction include the formation of the determinant. The second s</pre> | un spaletren bas de bit d'har gest torrena a l'a indiae de la marca de la marca de la marca de la marca de la m at miner de la casa la casa la españa esta bas se alor a plante a la marca de la casa de la cas |

Arris . See