NO. OF COPIES RECEIVED		3			
DISTRIBUTION					
SANTA FE		1			
FILE	1	~			
U.S.G.S.					
LAND OFFICE					
IRANSPORTER	OIL				
I WANSI GRIER	GAS				
OPERATOR		1			
PRORATION OFFICE					
Operator	Iarve	ey	E.		
Address 112 North					
Reason(s) for filing (Check proper box)					
New Well					
Recompletion					
Change in Ownership					
If also and					

(Title)

July 7, 1971

## NEW MEXICO OIL CONSERVATION COMMISSION

SANTA FE	REQUEST	FOR ALLOWABLE	Supersedes Old C-104 and C-116	
FILE		AND Effective 1-1-65		
U.S.G.S.	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL	. GAS	
TRANSPORTER OIL	RECI	IVED		
GAS OPERATOR				
PRORATION OFFICE	- JUL 9	1971		
Operator		<del></del>	<del></del>	
Harvey Address		J.C.		
112 Nor	th First St., Artesia,	, =: · · · · · · · · ·		
Reason(s) for filing (Check proper	box)	Other (Please explain)		
Recompletion	Change in Transporter of: Oil Dry G	Lease comming	_	
Change in Ownership		$_{\rm msate}$ $\bigcap$  re-designation	on of well description	
If change of ownership give nam	e	from Page+ ya	tia = 8	
and address of previous owner_				
. DESCRIPTION OF WELL AN	ND LEASE			
Lease Name Yates Federal	Well No. Pool Name, Including F		Lease Ito.	
Location	8 McMillan	S. R. Qn. State, Fede	LC 0635	
Unit Letter / M	Feet From The South Li	ne and 330 Feet From	n The West	
_				
Line of Section 5	Township 20S Range	27E , NMPM, Ed	dy County	
. DESIGNATION OF TRANSPO	ORTER OF OIL AND NATURAL GA	AS		
Name of Authorized Transporter of	Oil X or Condensate	1	roved copy of this form is to be sent)	
Name of Authorized Transporter of	Casinghead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)	
			ever copy of this joint is to be senty	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	Vhen	
give location of tanks.	9 7 20 27	alle-		
If this production is commingled . COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	CTD 222	
Designate Type of Comple	etion - (X)	New Well Workover Deepen	Plug Back   Same Restv. Diff. Restv.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
			131713.	
Elevations (DF, RKB, RT, GR, etc	., Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations	<b>b 6</b>	1	Depth Casing Shoe	
Was		2		
HOLE SIZE		D CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be a	Star recovery of earl values of land a	il and must be equal to or exceed top allow-	
OIL WELL	able for this di	epth or be for full 24 hours)		
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-MCF	
GAS WELL			·	
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
		•		
CERTIFICATE OF COMPLIA	ANCE		ATION COMMISSION	
I havaby martify that the mit-	id completions of the Ott Occasion	APPROVED JUL 141	971	
Commission have been complied	nd regulations of the Oil Conservation d with and that the information given	11/10 6	114	
above is true and complete to	the best of my knowledge and belief.	BY W. M. M.	COLIN	
501111111		TITLE 3/4 AND GAS INSPECTOR		
		11	compliance with RULE 1104.	
care vi	ignature)	well, this form must be accomp	owable for a newly drilled or deepened canied by a tabulation of the deviation	
•	ineer	tests taken on the well in acc		

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.