

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUBMIT IN TRIPPLICATE
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 1004-01
Expires August 31, 1985

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir.
Use "APPLICATION FOR PERMIT" for such proposals.)

1. ☐ OIL WELL ☐ GAS WELL ☐ OTHER ☒ WIW

2. NAME OF OPERATOR
Yates Energy Corporation 1-623-4939

3. ADDRESS OF OPERATOR
Sunwest Centre, Suite 919, Roswell, New Mexico 88201

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.
See also space 17 below.)
At surface
330' FSL & 330' FWL

14. PERMIT NO. 15. ELEVATIONS (Show whether OF, RT, GR, etc.)
3376' GR

JUN 08 1984
O. C. D.
ARTESIA, OFFICE

5. LEASE DESIGNATION AND SERIAL NO.
LC-063567

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME
Yates Federal

9. WELL NO.
8

10. FIELD AND POOL, OR WILDCAT
McMillan 7-Rivers Queen

11. SEC., T., R., M., OR BLM. AND SURVEY OR AREA
(5)
Sec 6, T-20S, R-27E

12. COUNTY OR PARISH 13. STATE
Eddy N.M.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NATURE OF INTENTION:

SUBSEQUENT REPORT OF:

TEST PLUG BACK (SHUT-OFF)	PLUG BACK (ACTIVE)	WATER SHUT-OFF	REPAIRING WELL
FRAC TURE TREATMENT	ABANDONMENT	FRAC TURE TREATMENT	ALTERING CASING
SHOOTING OR ACIDIZING	ABANDONMENT	SHOOTING OR ACIDIZING	ABANDONMENT
REPAIR WORK	ABANDONMENT	Other	

Note: Report results of multiple completion or well completion or Recompletion Report and Log form.

17. If well is abandoned, include date of abandonment, location of well, and give pertinent data, including estimated date of starting a new well, if well is laterally drilled, give subsurface location and measured and true vertical depths for all markers and total.

6/5/84 As per our telephone conversation of this date, attached for your use as an aid to your understanding of our present predicament is a diagrammatic sketch of the injection set up and down hole tubular and packer originally submitted and followed in the original installation in 1970. This schematic may or may not be in your well file. Please disregard the steam injection line as this was not installed.

As per telephone conversation, June 4th, to state that we had a small pulling unit available to work on this well, on June 4th we entered the well and learned that the 2 3/8" tubing had rusted, corroded and parted. Present plugging material in the casing is at 15' from the surface. It appears to be scale, rust and debris. This well is no longer useful to us as an injector or a producer. We wish to abandon it.

In order to attempt to satisfy the requirements to adequately plug this well, we plan to move in a pulling unit and circulating-rotating equipment to "fish," mill and otherwise clean out the hole to prepare for abandonment by cementing same.

We request approval to place a cement plug from total depth of 987' to 100' above the top perforation at 762', top of cement 662' and 50' above and below 8 5/8" shoe at 505' (plug 555' to 455'). Also, to install a regulation marker with 10 sxs of cement at the surface.

In the event that the tbgr and pkr prove to be unremovable regardless of effort and cost, we will attempt to establish ability to pump down the 4 1/2" casing to squeeze

1. I hereby certify that the foregoing is true and correct

- OVER -

SIGNED *John R. McMinn* TITLE John R. McMinn, Engineer DATE June 5, 1984

(This space for Federal or State office use)

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY.

*See Instructions on Reverse Side

6/5/84 the perforations from up hole at a reachable depth with a squeeze tool to be used. Then we would propose to place 100' plug 50' above and 50' below (opposite) the 8 5/8" shoe depth at 505'.