

U. S. LAND OFFICE

SERIAL NUMBER

LEASE OR PERMIT TO PROSPECT

UNITED STATES RECEIVED
DEPARTMENT OF THE INTERIOR
MAY 25 1962 JUN 4 1962
GEOLOGICAL SURVEY
SALINAS, NEW MEXICO
D. C. C.
ARTERIA, DECEMBER

LOG OF OIL OR GAS WELL

LOCATE WELL CORRECTLY

Company L. F. Campbell Address Lubbock, Texas

Lessor or Tract Wright-Federal Field Wildcat State New Mexico

Well No. 9 Sec. 5 T. 20s R. 20E Meridian _____ County Adair

Location 1980 ft. $\left\{ \begin{array}{l} \text{N.} \\ \text{S.} \end{array} \right\}$ of Line and 860 ft. $\left\{ \begin{array}{l} \text{E.} \\ \text{W.} \end{array} \right\}$ of Line of Sec. 5 Elevation 3317

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed William C. Gerner

Date 5-22-62 Title _____

The summary on this page is for the condition of the well at above date.

Commenced drilling ~~8-5-60~~, 19----- Finished drilling ~~10-7-60~~, 19-----

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from none to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from none to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

[illegible]

MUDDING AND CEMENTING RECORD

[illegible]

PLUGS AND ADAPTERS

Heaving plug—Material ----- Length ----- Depth set -----

<u>Adapters—Material</u>	<u>Size</u>
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SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet.

DATES

_____, 19____ Put to producing _____, 19____

The production for the first 24 hours was _____ barrels of fluid of which _____% was oil; _____% emulsion; _____% water; and _____% sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	580	580 580	sand & shale
580	660	80	Anhydrite
660	775		" & Dolomite
775	910		Sand
910	1070		Anhydrite & dolomite
1070	1150		sand
1150	1172		dolomite
1172			
AT THE END OF COMPOSITE SECTION			
Electric Log tops			
T-Tansill	1150'		
T-Yates	796'		

LOG. ADD GEOLOGIC TOPS. STATE
AT THE END OF COMPLETE DRILLER'S
WHETHER FROM EL OR SAMPLES.

OVER

16-43004-3

LEAD OR POINT TO PROJECT
SQUAD NUMBER
U. S. LINE OFFICER

UNITED STATES
DEPARTMENT OF THE INTERIOR
BIOLOGICAL SURVEY

LEWIS EAGLE BOOK SHOP, 304 N. 3RD ST.

[illegible]

^a The number of subjects who were included in each group was 10.

[illegible]

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ACKNOWLEDGMENTS

[illegible]

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or bailing.

HISTORY OF OIL OR GAS WELL

16-43084-2 U. S. GOVERNMENT PRINTING OFFICE

[illegible]

FORMATION RECORD-Continued

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BY THE SINGAPORE FREE PORT