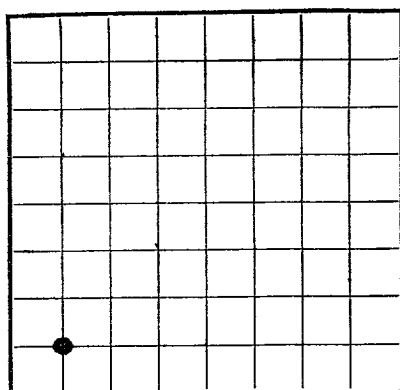


U. S. LAND OFFICE **Santa Fe**SERIAL NUMBER **LC-070227**

LEASE OR PERMIT TO PROSPECT



LOCATE WELL CORRECTLY

RECEIVED
OCT 30 1962
D. C. C.
ARTESIA, OFFICEUNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY**LOG OF OIL OR GAS WELL**

901 M. Sav. Bldg.,

Company **Maywood Oil Company, Inc.** Address **W. Pickett, Midland, Texas**Lessor or Tract **Wright-Federal** Field **Wildcat** State **New Mexico**Well No. **1** Sec. **6** T20S R28E Meridian **NMPM** County **Eddy**Location **660** ft. **N.** of **S.** Line and **660** ft. **E.** of **W.** Line of **Sec. 6** Elevation _____
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed _____

Date **October 24, 1962**Title **Agent**

The summary on this page is for the condition of the well at above date.

Commenced drilling **September 27**, 1962 Finished drilling **October 9**, 1962**OIL OR GAS SANDS OR ZONES**

(Denote gas by G)

No. 1, from _____ to _____ No. 4, from _____ to _____

No. 2, from _____ to _____ No. 5, from _____ to _____

No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from _____ to _____ No. 3, from _____ to _____

No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8-5/8	284	4	Mudco	200	XXXX	200			Surface pipe
HISTORY OF OIL OR GAS WELL									
10-23004-3 1" COARSENEST DRILLING CASING									

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8-5/8	284	Mudco	Pump		

PLUGS AND ADAPTERS

Heaving plug—Material _____ Length _____ Depth set _____

Adapters—Material _____ Size _____

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USEDRotary tools were used from _____ feet to **1230** feet, and from _____ feet to _____ feet

Cable tools were used from _____ feet to _____ feet, and from _____ feet to _____ feet

DATES_____, 19____ Put to producing **plugged & abandoned** 19____

The production for the first 24 hours was _____ barrels of fluid of which _____ % was oil; _____ % emulsion; _____ % water; and _____ % sediment. Gravity, °Bé. _____

If gas well, cu. ft. per 24 hours _____ Gallons gasoline per 1,000 cu. ft. of gas _____

Rock pressure, lbs. per sq. in. _____

EMPLOYEES

_____, Driller _____, Driller

_____, Driller _____, Driller

FORMATION RECORD

FROM—	TO—	TOTAL FEET	FORMATION
0	20	20	Caliche
20	135	115	Sandy shale
135	225	90	Sand and shale
225	260	35	Shale
260	285	25	Sand
285	335	55	Red rock and anhydrite
335	435	100	Gyp & shale
435	500	65	Red rock, anhy., potash, gyp
500	700	200	Lime
700	1020	320	Lime, anhydrite broken
1020	1055	35	Lime and anhydrite
1055	1180	125	Brown lime
1180	1200	20	Dolomite
1200	1230	30	Gray Lime - T.D.
			Tops:
			Yates 730 feet
FROM—	TO—	TOTAL FEET	FORMATION

FORMATION RECORD—Continued

