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SANTA FE	/	NEW MEXICO DIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-11 Effective 1-1-65
FILE U.S.G.S.	/-	AUTHORIZATION TO T	AND RANSPORT OIL AND NATURA	
TRANSPORTER	16 /		P	RECEIVED
OPERATOR	AS A		•	SEP 2 1965
I. PRORATION OFFIC	Dil Inc.		 	O. C. C.
Address 901 Wo	st Pierce	Barlsbad, Wew	exico	ARTESIA, OFFICE
Reason(s) for filing (Ch New Well		Change in Transporter of:	Other Hease explain no Neil . Vill	erating Ownership from a to a reer all Inc.
Change in Ownership			dersate Jan Wi	fly to Cracky Fer exico
If change of ownership and address of previou	gree name	l H. Wills Drawe	er W Carlsbad, New M	exico
II. DESCRIPTION OF	WELL AND LEAS	Well No. Pool	Name, Including Formation	Kind of Lease
Crosby-1	ederal		ossell Fool-Yates Sand	State, Federal or Fee
Unit Letter	330	Feet From The	ine andFeet Fr	om The
Line of Section	12 , Township	20S Range	28E , NMPM,	Eddy County
H. DESIGNATION OF '	FRANSPORTER (OF OIL AND NATURAL	GAS	
Name of Authorized Tra Barber Oj	nsporter of Oil 🗂	or Condensate	Address (Give address to which ap	proved copy of this form is to be sent)
Name of Authorized Tra	nsporter of Casinghed	ad Gas or Dry Gas	Address (Give address to which ap	proved copy of this form is to be sent)
If well produces oil or l give location of tanks.	iquids, Unit	Sec. 3 Two Rge 20.	Is gas actually connected?	When
If this production is co V. COMPLETION DAT		from any other lease or poo	ol, give commingling order number:	
	of Completion — (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
Date Spudded	Date	Compl. Ready to Prod.	Total Depth	P.B.T.D.
Pool	Name	e of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations				Depth Casing Shoe
		TUBING, CASING, A	ND CEMENTING RECORD	
HOLE SI	ZE	CASING & TUBING SIZE	OEPTH SET	SACKS CEMENT
W MEGRAPA AND I	DEOLEST FOR A	I LOWADI E		oil and must be equal to or exceed top allow-
V. TEST DATA AND I		able for this	depth or be for full 24 hours) Producing Method (Flow, pump, ga	
Date First New Oil Run	. To Tanks Date	of Test	Producing Method (Prow, pump, gu	s tijt, ett.j
Length of Test	Tubi	ng Pressure	Casing Pressure	Choke Size
Actual Prod. During Te	st Oil-	Bbls.	Water-Bbls.	Gas-MCF
GAS WELL				
Actual Prod. Test-MC	F/D Leng	th of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot,	back pr.) Tubi	ng Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

Presi dent

B-26-65

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature)

(Title)

(Date)

OIL CONSERVATION COMMISSION

APPRQVED	SEP 3 1965	, 19
	arustrono	
	10 GAS 188PEQTOS	

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.