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DISTRIBUTION	NEW MEXICO OIL CO	NSERVATION COMMISSION	Form C+104
SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
FILE VV		AND ISPORT OIL AND NATURAL (245
U.S.G.S.		SPORT OIL AND NATURAL C	
TRANSPORTER OIL GAS	O. C. D.		Puff
OPERATOR	ARTESIA, OFFICE		
Operator			
	D. Collier		
P. O. BC Reason(s) for filing (Check proper bo	x 798, Artesia, NM 882	0ther (Please explain)	
New Well	Change in Transporter of:		
Recompletion			
Change in Ownership	Casinghead Gas Condens		
If change of ownership give name and address of previous owner	Barboy Oil, Inc., P	0. Box 1658, Carls	bad, <u>NM 88220</u>
. DESCRIPTION OF WELL ANI	DLEASE	Kind of Leas	se Lease No.
Lease Name Crosby Federal	Well No. Pool Name, Including For 3 Russell-Yate	State Feder	al or Fee Fed. LC-050797
Location			- East
Unit Letter;3	Feet From The South Line	and 1000 Feet From	The Base
Line of Section 12	Fownship 20S Bange 2	28E , NMPM,	Eddy County
	RTER OF OIL AND NATURAL GAS	5	
Name of Authorized Transporter of (Oil X or Condensate	Address (othe address to writer -FF	
Nava 10 Crude 01 E	Casinghead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
Name of Authorized Transporter of			hen
If well produces oil or liquids, give location of tanks.	12 2 03 28E	:	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool, a		Plug Back Same Res'v. Diff. Res'v.
	Oil Well Gas Well	New Well Workover Deepen	Ding Back Same Rest. Din. Res .
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date Spudded			Tubles Dopth
Elevations (DF, RKB, RT, GR, etc	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TUBING, CASING, AND	CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT Post FD-3
			10-17-86
			che PP
V. TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load c pth or be for full 24 hours)	oil and must be equal to or exceed top allow
OIL WELL Date First New Oil Run To Tanks		Producing Method (Flow, pump, gas	
	Tubing Pressure	Casing Pressure	Choke Size
Length of Test		Water - Bbls.	Gas - MCF
Actual Pred. During Test	Oll-Bbls.	Water - BDIS.	
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Frod. 1851-MCr70			Choke Size
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
VI. CERTIFICATE OF COMPLI	ANCE	OIL CONSER	VATION COMMISSION
		APPROVED OC	T <u>10</u> 1986 19
	and regulations of the Oil Conservation ed with end that the information given	Orig	inal Signed By
above is true and complete to	the best of my knowledge and belief.	Le	S A. Clements
		TITLESup	ervisor District 11
		This form is to be filed in compliance with RULE 1104.	
- and the little		If this is a request for allowable for a newly drifted of deepend the second se	
Operato	(Signature) 17	- I see token on the WEIL IN B	
(Title)		All sections of this form must be filled out completely for allow able on new and recompleted wells.	
10-01-8		Fill out only Sections	 II. III, and VI for changes or owner perter, or other such change of condition
-	1210 - C	Supercity Form: C-104	must be filed for each pool in multip

Separate Forms C-104 must be filed for each pool in manage