## NO. OF COPIES RECEIVED DISTRIBUTION 'NEW MEXICO OIL CONSERVATION COMMISSION Form C-104 SANTA FE Supersedes Old C-104 and C-110 REQUEST FOR ALLOWABLE Effective 1-1-65 FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER SEP 2 1965 OPERATOR PRORATION OFFICE o. c. c. 3 arber Oil Inc. ARTESIA, OFFICE Reason(s) for filing / Alex Marker Polyroe Carlebad, N & Mexico Other (Please explain) Change in Transporter of: Change in operating ownership from Neil H. ills to sarber Inc. From wills to Oil Dry Gas Recompletion Casinahead Gas Condensate Change in Ownership If change of ownership give name Meil W. Wills-Praver - arlabed, New Mexico and address of previous owner \_ II. DESCRIPTION OF WELL AND LEASE Well No. | Pool Name, Including Formation Kind of Lease LC-050797 ills-Federal i Russell Pool-Yates Sand Location \_\_\_ Feet From The \_\_ \_;\_\_\_**1980**\_ Feet From The\_\_ 5 Line and **560** Unit Letter 28 5 , NMPM, 20 S Range Name of Authorized Transporter of Oil X or Condensate C Address (Give address to which approved copy of this form is to be sent) Name of Authorized Transporter of Oil Name of Authorized Transporter of Casinghead Gas \_\_\_\_ or Dry Gas \_\_\_ Address (Give address to which approved copy of this form is to be sent) Is gas actually connected? When If well produces oil or liquids, 13 ODe 20. 25 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Designate Type of Completion - (X) Flug Back | Same Res'v. Diff. Res'v. Gas Wel New Well Workover Date Compl. Ready to Fred. Total Depth P.B.T.D. Date Spudded Tubing Depth Top Oil/Gas Pay Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD DEPTH SET SACKS CEMENT CASING & TUBING SIZE HOLE SIZE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL Producing Method (Flow, pump, gas lift, etc.) Date First New Oil Run To Tanks Date of Test Casing Pressure Choke Size Tubing Pressure Length of Test Water-Bbls. Gas - MCE CII-Bbls. Actual Prod. During Test **GAS WELL** Bbls. Condensate/MMCF Gravity of Condensate Actual Prod. Test-MCF/D Length of Test Testing Method (pitot, back pr.) Tuhing Pressure Casina Pressure Choke Size OIL CONSERVATION COMMISSION VI. CERTIFICATE OF COMPLIANCE ..., 19 ....

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Title)

resident

-24-05

(Date)

Wills

federal

County

Fed.

| APPROVED | SEP 3 | 1965 | /   |
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AND GES MESPALVOR TITLE

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.