

NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

AREA 640 ACRES
LOCATE WELL CORRECTLY

Mail to Oil Conservation Commission, Santa Fe, New Mexico, or its proper agent not more than twenty days after completion of well. Follow instructions in the Rules and Regulations of the Commission. Indicate questionable data by following it with (?). SUBMIT IN TRIPLICATE. FORM C-110 WILL NOT BE APPROVED UNTIL FORM C-105 IS PROPERLY FILLED OUT.

George Turner Box 95, Artesia, N.Mex.
Company or Operator Address
Wills Lease Well No. 3x in NW1SW1 of Sec. 13, T. 20
R. 28, N. M. P. M., Russell Field, Eddy County.
Well is 1980 feet south of the North line and 3310 feet west of the East line of Sec. 13
If State land the oil and gas lease is No. Assignment No.
If patented land the owner is Address
If Government land the permittee is Geo. Turner Address Box 95, Artesia, N.Mex.
The Lessee is Address
Drilling commenced Jan. 11, 1943 Drilling was completed Feb. 25 1943
Name of drilling contractor Mac T. Anderson Address Box 95, Artesia, N.Mex.
Elevation above sea level at top of casing feet.
The information given is to be kept confidential until 19

OIL SANDS OR ZONES

No. 1, from 841 to 862 No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.
No. 1, from 67 to 349 feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	THREADS PER INCH	MAKE	AMOUNT	KIND OF SHOE	CUT & FILLED FROM	PERFORATED FROM TO	PURPOSE
10"	35	8	lap	220	Tex	220		cave
9"	28	8	"	473	"			water
7"	24	10	"	723	"			protect salt

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
10	9	473	50	Haliburton		
8	7	723	50	"		

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth Set
Adapters—Material Size

RECORD OF SHOOTING OR CHEMICAL TREATMENT

SIZE	SHELL USED	EXPLOSIVE OR CHEMICAL USED	QUANTITY	DATE	DEPTH SHOT OR TREATED	DEPTH CLEANED OUT
3 1/2"	15	Solidified	30 qts.	2/11/43	845-860	869

Results of shooting or chemical treatment Increased production from 10 bbls., natural to 50 bbls., pumping, after shot.

RECORD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto.

TOOLS USED

Rotary tools were used from feet to feet, and from feet to feet
Cable tools were used from 0 feet to 869 feet, and from feet to feet

PRODUCTION

Put to producing Feb. 25, 1943.
The production of the first 24 hours was 50 barrels of fluid of which 100 % was oil; % emulsion; % water; and % sediment. Gravity, Be 37 plus
If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas
Rock pressure, lbs. per sq. in.

EMPLOYEES

J.L. Reddell, Driller
J.F. Talley, Driller A.C. Morris, Driller

FORMATION RECORD ON OTHER SIDE

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

Subscribed and sworn to before me this 2nd day of April, 1943
Name Mac T. Anderson
Position Operator
Representing George Turner Company or Operator
Address Box 95, Artesia, N.Mex.
Notary Public. My Commission expires August 29, 1945
Artesia, N.Mex. Apr. 1, 1943

FORMATION RECORD

FROM	TO	THICKNESS IN FEET	FORMATION
0	66	66	gyp and red bed
66	200	134	sandy salt
200	379	179	sand and red bed
379	468	89	red rock
468	600	132	salt
600	640	40	anhy and salt
640	690	50	anhy
690	810	126	lime
810	841	31	lime and shale
841	862	21	sand OIL
862	869	7	lime TD
			Tested 10 bbl., OIL per 24 hr., natural. Shot with 30 qts. Solidified 843 - 860, produced 50 bbl. per day after shot, pumping.