	_		-	
NO. OF COPIES RECEIVED 5		NEW MEXICO OU		V Form C-104
ANTA FE			FOR ALLOWABLE AND	Supersedes Old C-104 and C- Effective 1-1-65
J.S.G.S.	AUTH	ORIZATION TO TRA	ANSPORT OIL AND NATU	RALIGAS
AND OFFICE			C	RECEIVED
PRORATION OFFICE	• • • • •		I	SFP 2 1025
Barber Oil Inc.	-			
ddress				ARTEEL
901 West Pierce eason(s) for filing (Check proper box	Carlsb	ad, New Mexico	Other (Please explai	
ecompletion		in Transporter of: Dry G:		in operating ownership
hange in Ownership	ुत्र Casinghe		nsate Flom I	11 H. Wills, to Barber 011, In Kills to Wills Fu
change of ownership give name d address of previous owner	Neil H	. Wills-Drawer	W-Carlsbad, New Mexi	ico
ESCRIPTION OF WELL AND				
ease Name Wills-Federal			me, Including Formation <u> ssell</u> Pool-Yates Sau	Kind of Lease State, Federal or Fee Federal
ocation	180 Last Tr	· ·	ee and 1980 Feet	
			28E , NMPM,	-
~				Eddy County
SIGNATION OF TRANSPOR me of Authorized Transporter of Ci		Condensate		h approved copy of this form is to be sent)
Barber Oil Inc. ne of Authorized Transporter of Ca	sir.ghead Gas [_	or Dry Gas	901 West Pierce Address (Give address to which	-Carlsbad, New Mexico h approved copy of this form is to be sent)
-ll produces oil or liquids, location of tanks.	Unit Sec		Is gas actually connected?	When
		13 20S 28E ny other lease or pool,	give commingling order numbe	êr:
PLETION DATA signate Type of Completion		Dil Well - Gas Well	New Well Workcver Deep	per. Plug Back Same Res'v. Diff. Res'
pudded		Ready to Prod.	Total Depth	P.B.T.D.
	Name of Prod	ucing Formation	Top Oil/Gas Pay	Tubing Depth
ions				Depth Casing Shoe
HOLE SIZE	-T	TUBING, CASING, AND 3 & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
TA AND REQUEST F	OR ALLOWA	BLE (Test must be a	fter recovery of total volume of lc	pad oil and must be equal to or exceed top allo
L New Oil Run To Tanks) Date of Test		pth or be for full 24 hours) Producing Method (Flow, pump,	· · ·
est	Tubing Press	ure	Casing Pressure	Choke Size
During Test	Oil-Bbls.		Water-Bbls.	Gas-MCF
			1	
Test-MCF/D	Length of Tes	5.	Bbls, Condensαte/MMCF	Gravity of Condensate
d (pitot, back pr.)	Tubing Press	ure	Casing Pressure	Choke Size
TE OF COMPLIAN	CE		OIL CONSE	ERVATION COMMISSION
, that the rules and	egulations of	the Oil Conservation	APPROVED SED	<u>3</u> 1965, 19
ve been complied v	vith and that	the information given knowledge and belief.	BY ML and	trova
and complete to the	Sede or my	ale and beller.		183 PECTOR
. 1.	D			
the hash	14	<u>\</u>	1	ed in compliance with RULE 1104. r allowable for a newly drilled or deepene
- Signe	ature)		well, this form must be ac	companied by a tabulation of the deviation accordance with RULE 111.
	le)		All sections of this fo	orm must be filled out completely for allow
			able on new and recomplet Fill out Sections I, I	ted wells. II, III, and VI only for changes of owner
(De	ite)		well name or number, or tra	insporter, or other such change of condition 4 must be filed for each pool in multipl