NO. OF COPIES RECEIVED		1					
DISTRIBUTION		NEW MEXICO OIL CONSERVATION COMMISSION			Form C-1	Form C = 1.04	
SANTA FE /				FOR ALLOWABLE		es Old C-104 and C-1	
U.S.G.S.	_ AUT	HORIZATION TO TR	AND RANSPORT	OIL AND NATURA			
LAND OFFICE	•				RECE	IVED	
IRANSPORTER GAS				WIW			
OPERATOR 2	 :				SEP 2	1965	
PRORATION OFFICE Operator							
Barber Cil Inc.					O. C		
901 West Pierce Reason(s) for filing (Check proper box		d, New Mexico		Other (Please explain)			
New Well		e in Transporter cí:			erating ownersh	i p	
Hecompletion	Oil	Dry C		from Neil H.	Wills to Barbe	r Oil Inc.	
Change in Connership			ensate		ills to 21.	Uls Fid	
and address of previous owner		H. Wills-Prawer	W=Carlsb	ad, New Mexaco	9		
DESCRIPTION OF WELL AND Lease Name	LEASE	Well No. Fool N	ame, Including	Formation	Kind of Lease L	C-050797	
Wills-Federal	<u> </u>	5 Russ	sel-P001-	Yates Sand	State, Federal or	Fee Federal	
Unit Letter B ;	990 Peet	From The N Li	ine and2	310 Feet F	rom The		
Line of Section 13 , To	wnship	20 S Range	28 I	, NMPM,	Eddy	County	
DESIGNATION OF TRANSPORT	TER OF O	 IL AND NATURAL GA	AS				
Name of Authorized Transporter of Cil	- x °	Condensate	Address (G		pproved copy of this form	,	
Barber Oil Inc. Name of Authorized Transporter of Cas	singhead Gas	or Dry Gas	Address (G	ve address to which a	arlsbad, New Me	Xi CO n is to be sent)	
	Unit 3	Thus ID.			up.		
If well produces oil or liquids, give location of tanks.	L	13 20S 28E	None	ally connected?	When		
If this production is commingled wit	th that from			ngling order number:	·		
COMPLETION DATA		Oil Well Gas Well	New Well	Workover Deepen	Plug Back Same	Res'v. Diff. Res'v.	
Designate Type of Completic			·		1	} !	
Date Spudded	Date Comp.	. Ready to Prod.	Total Depth	1	P.B.T.D.		
Fool	Name of Pr	oducing Formation	Top Oil/Go	s Pay	Tubing Depth		
Perforations					Depth Casina Sho	Depth Casing Shoe	
		TUBING, CASING, AND CEMENT			0.000	CARLO CENEVE	
HOLE SIZE	CASI	NG & TUBING SIZE		DEPTH SET	SACKS	CEMENT	
TEST DATA AND REQUEST FO	OR ALLOW	VABLE (Test must be a able for this de	after recovery	of total volume of load	oil and must be equal to	or exceed top allow-	
OIL WELL Date First New Oil Run To Tanks	Date of Tes			Method (Flow, pump, ga	is lift, etc.)		
Length of Test	Tubing Pre	ssure	Casing Pre	ssure	Choke Size		
					3.0.00		
Actual Prod. During Test	Oil-Bbls.		Water - Bbls		Gas-MCF		
CACHEN	L	 	<u></u>				
GAS WELL Actual Prod. Test-MCF/D	Length of T	Pest	Bbls. Conde	ensate/MMCF	Gravity of Condens	sate	
Testing Method (pitot, back pr.)	Tukina De-	SCUPA					
resumg Mathou (paot, buck pr.)	Tubing Pre	eo 14 6:	Casing Pres	sure	Choke Size		
CERTIFICATE OF COMPLIANC	CE				EVATION COMMISS	SION	
I hereby certify that the rules and re	egulations (of the Oil Conservation	APPROL	ED SEP 3	1965		
Commission have been complied wabove is true and complete to the	ith and tha	t the information given	BY	nt armi	strong		
			TITLE	# 100 308 IL	- /		
AIL	91			form is to be filed	in compliance with R	ULE 1104.	

I.

III.

IV.

President

8-24-65

(Title)

(Date)

All sections of this form must be filled out completely for allowable on new and recompleted wells.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.