DISTRIBUTION	NEW MEXIC	CO OIL CONSERVATION COMM ON	Form C-104	
SANTA FE		EQUEST FOR ALLOWABLE	Supersedes Old C-104 and C-11	
FILE	PECEIVED BY	AND	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION	TO TRANSPORT OIL AND NATURA	L GAS	
LAND OFFICE	SEP 3 0 1986			
TRANSPORTER GAS	JEI 3 0 1366			
OPERATOR	O. C. D.			
PRORATION OFFICE	ARTESIA, OFFICE			
Operator				
	othy D. Collier			
Address	Box 798, Artesia	NIM 00211 0700		
Reason(s) for filing (Check pro		Other (Please explain)		
New Well	Change in Transporter o	1	0.14	
Recompletion	Oil	Dry Gas		
Change in Ownership X	Casinghead Gas 🔲 .	Condensate		
	neil H. W.	illa		
If change of ownership give and address of previous own		C., P. O. Box 1658, Ca	rlsbad, NM 88220	
II. DESCRIPTION OF WELL	AND LEASE			
Lease Name	Well No. Fool Name, In		3	
Turner Federal	5 Russell	-Yates State, Fed	deral or FeeFed. LC-050797	
Location			- 4- -	
Unit Letter;	705 Feet From The SOU	th Line and 2025 Feet Fro	om The West E//21	
Line of Section 13	Township 20S R	ange 28E , NMPM,	Eddy County	
Eline of Section —	10 many 200	, , , , , ,	Eddy	
II. DESIGNATION OF TRAN	FORTER OF OIL AND NATU	RAL GAS	proved copy of this form is to be sent)	
Navajo Crude Oi		i		
	r of Casinghead Gas or Dry Gas	P. O. Drawer 159 Ax	proved copy of this form is to be sent)	
, teme of management				
If well produces oil or liquids,	Unit Sec. Twp.	Ege. Is gas actually connected?	When	
give location of tanks.	13 205	285		
If this production is comming V. COMPLETION DATA		or pool, give commingling order number:		
Designate Type of Con		rs Well New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.	
	·	Total David	P.B.T.D.	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
Elevations (DF, RKB, RT, GR,	etc., Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
		Assertance of the second of th		
		NG, AND CEMENTING RECORD	SACKS CEMENT	
HOLE SIZE	CASING & TUBING S	DEPTH SET	Past ID-3	
			10-12-86	
			che ap,	
V. TEST DATA AND REQUE	ST FOR ALLOWABLE (Test	must be after recovery of total volume of load	oil and must be equal to or exceed top allou	
OIL WELL Date First New Oil Run To Tar		for this depth or be for full 24 hours) Producing Method (Flow, pump, gai	s lift. etc.)	
Sate First New Cil Man 10 Ids	Sale of 1660	producing Method (1 100), pamp, act	,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bble.	Gas-MCF	
Actual Proc. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
Action 7:00. 1401-110:75	25.14 55 5 5 5 5			
Testing Method (pitot, back pr.	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
1				
1. CERTIFICATE OF COMP	LIANCE	OIL CONSER	OIL CONSERVATION COMMISSION	
•		003	APPROVED OCT 10 1986 19	
I hereby certify that the rules and regulations of the Oil Conservation . Commission have been complied with and that the information given arrive is true and complete to the best of my knowledge and belief.		ervetion .	/ At the Council But	
		B. 1 B. 2	EY Original Signed By Les A. Clements	
		TITLE Super		
	1. Millie	the same and a second of the si	in compliance with ROLE 1164. Joweble for a newly drilled or deepeney	
and the same of the same of	Signature	and the form must be accom-	mnamied by a labulation of the orylation	
1 1 1 1 1 1 1		in terts taken on the well in to	must be filled out completely for allow	
	1:14	thie or new and recompleted	wells.	
or 181 1, 1980	, 	E. H. aut or h. Sections !	It ill and VI for changes of owner	
		well name or number, or transf	porter or other such change of condition	