GTATE OF NEW MEXICO		ATION DIVISIUN	For= C-104 Rev(zed 10-1-78
ANIA FI ANIA FI ANIA FI ANIA CONTEN ANIA	RECEIVED ANTA RE. NET OCT 3 0 1986 REQUIST FO AUTOONER PTION TO TRANS	W MEXICO 87501	TEA.
30,000	Artesia, NM 88211-079	98	
eoson(s) for filing (Check proper box 		Effective as	of October 1, 1986.
change of ownership give name d address of previous owner	Barber Oil, Inc., P.	O. Box 1658, Carlsba	d, NM 88220
ESCRIPTION OF WELL AND ease Name Wills Federal ocation Weilevier 99	LEASF. Weil No. Pool Name, Including F 6 Russell-Yat 96 Feet From TheSLing	CES State, Fede	ral or F FED. LC-050797
	mahlp 20S Bange	28E , NMPM,	Eddy County
	FER OF OIL AND NATURAL GA	Address (Give address to which app	roved copy of this form is to be sentj
ame of Authorized Transporter of Ca	singhead Gas or Dry Gas	Address (Give address to which app	roved copy of this form is to be sent)
well produces oil or liquids,	Unii Sec. Twp. Rge.	Is gas actually connected? When I	
OMPLETION DATA	th that from any other lease or pool,	give commingling order number:	Plug Back Same Res'v. Dill. Fies'v
Designate Type of Completio	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
ovations (DF, RKB, RT, CR, etc.)	Name of Producing Formation	Top Oll/Gas Pay	Tubing Depth
er forations			Depth Casing Shoe
HOLESIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CEMENT
EST DATA AND REQUEST FO		fier recovery of ioial volume of load of pik or be for full 24 kours) Producing Kielhod (Flow, pump, cas)	l and must be equal to or exceed top allow lift, etc.)
ength of Test	Tubing Pressue	Casing Pressure	Choke Size
cival Prod. During Test	011-Bbla.	Water-Bbla.	Gas-MCF
AS WELL etual Prod. Tool-MCF/D	Length of Teel	Bbls. Condensate/MMCF	Gravity of Condensate
• the prior back pr. J	Tubing Presews (Ebut-in)	Cosing Pressure (Sbut-in)	Choke Size
ERTIFICATE OF COMPLIANCE		DIL CONSERVATION DIVISION	
nereby certify that the rules and regulations of the Oil Conservation vision have been complied with and that the information given ove is true and complete to the best of my knowledge and belief.		APPROVED, 19	
Operator		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with MULE 111. All sections of this form must be filled out completely for allow	
(Tule) October 29, 1986		All sections of this form must be first our completely terefit eble on new and record leted wells. Fifth out only Sections 1, 11, 11, and VI for changes of owner well new second ter, or track, contractions such changes of condition	