		and the second s	
DISTRIBUTION	NEW MEXICO OIL (	CONSERVATION COMMISSION	Form C-104
SANTA FE		REQUEST FOR ALLOWABLE Supersedes Old C-104 and C Effective 1-1-65	
FILE /-	AUTHORIZATION TO TR	AND ANSPORT OIL AND NATURAL	
LAND OFFICE		ANSI OKT OIL AND NATOKAL	RECEIVED
TRANSPORTER GAS		f'	
OPERATOR 2	<del></del> -	•	SEP 2 1965
I. PRORATION OFFICE Operator			
Harber (H1 The	V		O. C. C. Artesia, office
Address 901 West Pierce	Carlebad, New Me	avi oo	
Reason(s) for filing (Check proper	box)	Other (Please explain)	
New Well Recompletion	Change in Transporter of: Dry Ge		ating ownership ills to Barber Oil Inc.
Change in Ownership	Conde		le to Willy Fre
If change of ownership give nam	e Neil H. Wills-Drawer W		
and address of previous owner	Herr He STTP-DIMMER W	e artsbad, New Mexico	
II. DESCRIPTION OF WELL AN		ame, Including Formation	Wind of Logo TA Office
Wills-Federal		sell Pool-Yates Sand	Kind of Lease LC=050797 State, Federal or Fee Federal
Location	650	007.0	
Unit Letter;	650   Feet From The N Lit	ne and 2310 Feet From	The <b>E</b>
Line of Section. 13	Township 20S Range 2	8E , NMPM, Eddy	County
I DESIGNATION OF TRANSPO	NOTED OF OUR AND MATURAL CA	16	
Name of Authorized Transporter of	ORTER OF OIL AND NATURAL GA	Address (Give address to which appro	oved copy of this form is to be sent)
Barber Oil Inc.		901 West Pierce-Car.	labad, New Mexico
Name of Authorized Transporter of	Casinghead Gas [ ] or Dry Gas [ ]	Address (Give address to which appre	oved copy of this form is to be sent)
If well produces oil or liquids,	Unit Sec. Twp. Age.	Is gas actually connected?	nen
give location of tanks.	A 13 20S 23E	None	
If this production is commingled V. COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	
	Oil Well Gas Well	New Well Workover Deeper.	Plug Back   Same Res'v.   Diff. Res'v.
Designate Type of Comple	Date Compl. Ready to Prod.	Total Depth	
Date Spudded	Date Compi. Heday to Frod.	Total Depth	P.B.T.D.
Pool	Name of Producing Formation	Top Cil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
Perforations			Bepin dasing once
	TUBING, CASING, AN	D CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
A ODDOWN DAMA AND DECLUSOR	FOR ALLOWARIE (F.		
OIL WELL	FOR ALLOWABLE (Test must be a able for this de	epth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas l	ift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
		W . 511	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
l			
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Floa: Test-Mo1/12	Length of Test	DDIS. COMMENSATE/MIMICE	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
. CERTIFICATE OF COMPLIANCE		OU CONSERV	A TION COMMISSION
		OIL CONSERVATION COMMISSION SEP 3 1965	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given		APPROVED 31, 19, 19	
	the best of my knowledge and belief.	BY ML Christ	rong
		TITLE SEE APP TO THE	POP TOX
(7)11 - 107+		This form is to be filed in compliance with RULE 1104.	
LIAN IS MIN		If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation	
President (Manature)		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allowable on new and recompleted wells.	
× 96 &E		18	

(Date)

8-24-65

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.