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DISTRIBUTION				
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U.S.G.S.				
LAND OFFICE				
IRANSPORTER	OIL	i		
	GAS			
OPERATOR		1		
PRORATION OFFICE				
A				

NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

	LAND OFFICE AUTHORIZATION TO TRANSPORT OIL AND ATURAL GAS						
	TRANSPORTER OIL GAS	NOV 2 7 1973					
	OPERATOR !	MOA 5 / 13/2					
I.	PRORATION OFFICE Operator		O. C. C.		 		
	Barber Oil Inc. ARTESIA, OFFICE						
	901 W. Pierce	Carlsbad, N. M. ප්රි					
	Reason(s) for filing (Check proper box) Change in Transporter of:	Other (Pleas	e explain)			
	Recompletion	Oil X Dry Go	ıs 🔲				
	Change in Ownership	Casinghead Gas Conder	nsate			· —	
	If change of ownership give name and address of previous owner	e e e e e e e e e e e e e e e e e e e					
II.	DESCRIPTION OF WELL AND	LEASE Well No. Pool Name, Including F	ormation	Kind of Lease			
	Wills / / / /	7 Russell	ormation ,		or Fee Federal	Lease No. LC-050797	
	Location		·	1			
	Unit Letter G; 16	SC Feet From The N Lin	ne and <u>7310</u>	Feet From T	he <u>E</u>		
	Line of Section 13 Tov	vnship 20S Range 3	OE , NMPM	1,	Eddy	County	
III.		TER OF OIL AND NATURAL GA	AS				
	Name of Authorized Transporter of Oil Navajo Crude Oil Purc		Address (Give address North Freeman		_	_	
	Name of Authorized Transporter of Cas		i		ved copy of this form is to be sent)		
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. 13 20S 30E	Is gas actually connect	ed? When	n		
	If this production is commingled wit COMPLETION DATA	th that from any other lease or pool,	give commingling orde	r number:			
	Designate Type of Completic	on - (X)	New Well Workover	Deepen	Plug Back Same Re	s'v. Diff. Res'v.	
	Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
	Perforations			• • •	Depth Casing Shoe		
	TUBING, CASING, AND CEMENTING RECORD						
	HOLE SIZE	CASING & TUBING SIZE	DEPTH S	ET	SACKS CE	MENT	
V.	TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	fter recovery of total volu pth or be for full 24 hour	5)		exceed top allow	
	Date First New Oil Run To Tanks Date of Test		Producing Method (Flow	v, pump, gas lift	, etc.)		
	Length of Test	Tubing Pressure	Casing Pressure		Choke Size		
	Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
	GAS WELL						
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate	•	
			Casing Pressure (Shut	-4-1	Choke Size	· · · · · · · · · · · · · · · · · · ·	
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shace		Choke Size		
VI.	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION NOV 28 1973				
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.			APPROVED 19 19				
			BY W. U. STUSSELV				
			TITLE TILE	GAS INSPEC	TOR	<u> </u>	
	ZAI1 X	L. Ja			ompliance with RUL		
(Signoture)			well this form mus	t be accompan	able for a newly dril	of the deviation	
	President		tests taken on the	well in accord	lance with RULE 11	1.	
	11-25-73	ile)	All sections of this form must be filled out completely for allo able on new and recompleted wells. Fill out only Sections I, II, III, and VI for changes of own				
			Fill out only	sections I, II,	III, and VI for cha	man or owner!	

(Date)

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.