DISTRIBUTION			
SANTA FE /		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE Supersedes Old C-104 and C- Effective 1-1-65	
	REQUES		
FILE /-	11. TUODIZATION TO TI	AND	A C
U.S.G.S.	AUTHORIZATION TO TH	RANSPORT OIL AND NATURAL G	A5
LAND OFFICE		3	
TRANSPORTER GAS		WIW RI	ECEIVED
		<i>w</i> '	
OPERATOR 2		•	1125
PRORATION OFFICE	<u> </u>		SEP 2
Operator			
Ad Barber Oil Inc.			
Admen Del Oll Mico			APTOMACO
- 0 1 Vast Playna	Carlsbad, New Mexico	Other (Please explain)	
		Offier (Trease explain)	
New Well	Change in Transporter of:	Change in operat	ing ownership
Recompletion			ls to Barber Oil Inc.
Change in Ownership	Casinghead Gas Con	densate	to Will Find
X If change of ownership give na	ma	Show Direct	
and address of previous owner	Heil 5. Wills-Drawer Was	arlsbad, New Mexico	Name of the state
DESCRIPTION OF WELL A	ND LEASE		
Lease Name	Well No. Pool	Name, Including Formation	Kind of Lease
			State, Federal C+050797 Federal
Loca Wills-Federal	18 Ku	ssell Pol-Yates Sand	Legarat
17-it Latter	Feet From The	Line andFeet From 1	he
Unit Letter;	338 South	352	west
Line of Section	, Township Range	, NMPM,	County
Line of Section	203	28E Eddy	
DEGLES ACTION OF TRANSI	PORTER OF OUL AND NATURAL	CAS .	
Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil or Condensate	Address (Give address to which approx	ed copy of this form is to be sent)
Name of Authorized Transporter		1323322 (231233)	
	X	Add 201 (Nest dre Ler coich Carl	shad, New (Me Ya An e sent)
Nonear Beror Gid Trimmorter	of Casinghead Gas or Dry Gas	Address (On the studies are seen there are the control	Action los marries ac seut)
T()) and an arthur liquide	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	en
If well produces oil or liquids, give location of tanks.	9		
5	ed with that from any other lease or po	None	
If this production is commingle	ed with that from any other lease or po-	o., give commingling order number:	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Com		† † † † † † † † † † † † † † † † † † †	
	<u> </u>	Total Depth	P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth	1.5.1.5.
1-col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
	TURING CASING	AND CEMENTING RECORD	
		DEPTH SET	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
L	ST EOD ALLOWADIE	or after recovery of total volume of load oil	and must be equal to or exceed top all
MERCH NAME AND DECIMA	SI FUR ALLUWABLE (Lest must t	s depth or be for full 24 hours)	
	able for thi.		
OIL WELL	able for thi.		ft, etc.)
	able for thi.	Producing Method (Flow, pump, gas li	ft, etc.)
OIL WELL Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li	
OIL WELL	able for thi.		(t, etc.) Choke Size
OIL WELL Date First New Oil Run To Tank	Date of Test	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
Date First New Oil Run To Tan	Date of Test	Producing Method (Flow, pump, gas li	
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
Date First New Oil Run To Tank Length of Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls.	Producing Method (Flow, pump, gas li Casing Pressure	Choke Size
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test	Date of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls.	Choke Size Gas-MCF
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	Tubing Pressure Oil-Bbls. Length of Test	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF	Choke Size Gas-MCF Gravity of Condensate
OIL WELL Date First New Oil Run To Tank Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure	Producing Method (Flow, pump, gas li Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure	Choke Size Gas-MCF Gravity of Condensate Choke Size
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(Title)

(Date)

President

8-24-65

All sections of this form must be filled out completely for allowable on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

Separate Forms C-104 must be filed for each pool in multiply completed wells.