NEW MEXICO OIL CONSERVATION DEPARTMENT

Revised 10-1-78

| | | |
|---|---|---|
| No. of Copies Received | | |
| Distribution | | |
| Santa Fe | ✓ | |
| File | ✓ | ✓ |
| U.S.G.S. | | |
| Land Office | | |
| Transporter — Oil | | |
| Transporter — Gas | | |
| Operator | ✓ | |
| Proration Office | | |

RECEIVED BY
OCT 30 1986
O.C.D.
ARTESIA, OFFICE

# OIL CONSERVATION DIVISION

P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

## REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator: Timothy D. Collier

Address: P. O. Box 798, Artesia, NM 88211-0798

Reason(s) for filing (Check proper box)

- New Well ☐
- Recompletion ☐
- Change in Ownership XXX

Change in Transporter of:

- Oil ☐
- Dry Gas ☐
- Casinghead Gas ☐
- Condensate ☐

Other (Please explain): Effective as of October 1, 1986.

If change of ownership give name and address of previous owner: Barber Oil, Inc., P. O. Box 1658, Carlsbad, NM 88220

## DESCRIPTION OF WELL AND LEASE

| Lease Name | Well No. | Pool Name, Including Formation | Kind of Lease (State, Federal or Fee) | Lease No. |
|---|---|---|---|---|
| Wills Federal | 23 | Russell-Yates | FED. | LC-050797 |

Location: Unit Letter E : 330 Feet From The N Line and 1665 Feet From The E Line of Section 13 Township 20S Range 28E, NMPM, Eddy County

## DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐ — Address (Give address to which approved copy of this form is to be sent)

Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐ — Address (Give address to which approved copy of this form is to be sent)

| If well produces oil or liquids, give location of tanks. | Unit | Sec. | Twp. | Rge. | Is gas actually connected? | When |
|---|---|---|---|---|---|---|
| | | | | | | |

If this production is commingled with that from any other lease or pool, give commingling order number:

## COMPLETION DATA

| Designate Type of Completion — (X) | Oil Well | Gas Well | New Well | Workover | Deepen | Plug Back | Same Res'v. | Diff. Res'v. |
|---|---|---|---|---|---|---|---|---|
| | | | | | | | | |

| Date Spudded | Date Compl. Ready to Prod. | Total Depth | P.B.T.D. |
|---|---|---|---|
| Elevations (DF, RKB, RT, GR, etc.) | Name of Producing Formation | Top Oil/Gas Pay | Tubing Depth |
| Perforations | | | Depth Casing Shoe |

### TUBING, CASING, AND CEMENTING RECORD

| HOLE SIZE | CASING & TUBING SIZE | DEPTH SET | SACKS CEMENT |
|---|---|---|---|
| | | | Post FD-3 |
| | | | 11-14-86 |
| | | | chg op |

## TEST DATA AND REQUEST FOR ALLOWABLE

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

### OIL WELL

| Date First New Oil Run To Tanks | Date of Test | Producing Method (Flow, pump, gas lift, etc.) | |
|---|---|---|---|
| Length of Test | Tubing Pressure | Casing Pressure | Choke Size |
| Actual Prod. During Test | Oil-Bbls. | Water-Bbls. | Gas-MCF |

### GAS WELL

| Actual Prod. Test-MCF/D | Length of Test | Bbls. Condensate/MMCF | Gravity of Condensate |
|---|---|---|---|
| Testing Method (pitot, back pr.) | Tubing Pressure (Shut-in) | Casing Pressure (Shut-in) | Choke Size |

## CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Timothy D. Collier
(Signature)

Operator
(Title)

October 29, 1986
(Date)

## OIL CONSERVATION DIVISION

APPROVED NOV 10 1986, 19

BY Original Signed By Les A. Clements

TITLE Supervisor District II

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.