| DISTRIBUTION / | | IL CONSERVATION COMMISSIO | |
|---|---|--|--|
| FILE /- | REQUE | EST FOR ALLOWABLE AND | Supersedes Old C-104 and Effective 1-1-65 |
| U.S.G.S. LAND OFFICE | AUTHORIZATION TO | TRANSPORT OIL AND NATU | JRAL GAS |
| TRANSPORTER GAS | | . Р | RECEIVED |
| PRORATION OFFICE Aperator | | | AFB 6 1000 |
| Barber Oil Inc. | 3 | | SEP 2 1965 |
| 901 West Pierce Car Reason(s) for filing (Check proper | lsbad, New Mexico | | O. C. C. ARTESIA, DEFICE |
| New Well | Change in Transporter of: | Other (Please expla | |
| itecompletion Change in Ownership | | gran Neil H | verating ownership I. Wills to Barber Oil I c. Illust T-4 to turneto |
| f change of ownership give named address of previous owner_ | | wer W Carlsbad, Wew | Federal# |
| DESCRIPTION OF WELL AN Lease Name | | l Name, Including Formation | Kind of Lease |
| Turner-Bederal | -4 Rt | assell Pool-Yates Sand | State, Federal of Federal |
| Unit Letter F ; 19 | 80 Feet From The North | Line and 1980 Fee | et From The |
| Line of Section 12 , | Township 205 Range | 28E , NMPM, F. | Cou |
| | | | |
| Name of Authorized Transporter of | ORTER OF OIL AND NATURAL Oil or Condensate | | ch approved copy of this form is to be sent) |
| Barber 011 Inc. Name of Authorized Transporter of | · | 001 liest Diago | Conlabad New York on |
| Name of Authorized Transporter of | Casinghead Gas or Dry Gas | Address (Give hances to him) | |
| | | 11441999 (0110 4441000 10 10110 | ch approved sopy do this you Me to be sent) |
| | Unit Sec. Twp. Rge. | | when |
| If well produces oil or liquids, give location of tanks. | F 13 20s 28 | Is gas actually connected? | When |
| give location of tanks. | with that from any other lease or po | Is gas actually connected? None None ool, give commingling order numb | When |
| give location of tanks. f this production is commingled | with that from any other lease or po | Is gas actually connected? None None ool, give commingling order numb | When |
| give location of tanks. f this production is commingled COMPLETION DATA | with that from any other lease or po | Is gas actually connected? None None ool, give commingling order numb | When |
| give location of tanks. I this production is commingled COMPLETION DATA Designate Type of Comple | with that from any other lease or position - (X) | Is gas actually connected? None ool, give commingling order numb New Well Workover Dee | when per: |
| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spuided | with that from any other lease or position — (X) Date Compl. Ready to Prod. | Is gas actually connected? None Pool, give commingling order numb New Well Workover Dec | Plug Back Same Res'v. Diff. R. P.B.T.D. Tubing Depth |
| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded | with that from any other lease or position — (X) Date Compl. Ready to Prod. | Is gas actually connected? None Pool, give commingling order numb New Well Workover Dec | epen Plug Back Same Res'v. Diff. R |
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| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spudded Perforations HOLE SIZE TEST DATA AND REQUEST DIL WELL Date First New Cil Run To Tanks | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this | Is gas actually connected? None ool, give commingling order numb New Well Workover Dec Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump | when Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Road oil and must be equal to or exceed top a p, gas lift, etc.) |
| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spuided Fool Herforations HOLE SIZE TEST DATA AND REQUEST DIL WELL Date First New Gil Run To Tanks Length of Test Actual Prod. During Test | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test) Tubing Pressure | Is gas actually connected? None Fool, give commingling order number New Well Workover Dee Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure | when Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Load oil and must be equal to or exceed top a p, gas lift, etc.) Choke Size |
| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spuided Fool HOLE SIZE HOLE SIZE FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. | Is gas actually connected? None Nol, give commingling order numb Total Depth Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure Water-Bbls. | Plug Back Same Res'v. Diff. Reserve Plug Back Same Res'v. Diff. Reserve P.B.T.D. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Same Res'v. Diff. Reserve Di |
| TEST DATA AND REQUEST Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation | Is gas actually connected? None Fool, give commingling order number New Well Workover Dee Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure | When Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Load oil and must be equal to or exceed top a p, gas lift, etc.) Choke Size |
| give location of tanks. If this production is commingled COMPLETION DATA Designate Type of Comple Date Spuided Fool HOLE SIZE HOLE SIZE FEST DATA AND REQUEST DIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. | Is gas actually connected? None Nol, give commingling order numb Total Depth Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dee after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump Casing Pressure Water-Bbls. | When Plug Back Same Res'v. Diff. R P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Coad oil and must be equal to or exceed top a p, gas lift, etc.) Choke Size Gas-MCF |
| TEST DATA AND REQUEST OUT WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D | with that from any other lease or position — (X) Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure | Is gas actually connected? None Protal Depth Total Depth Top Oil/Gas Pay AND CEMENTING RECORD DEPTH SET Dece after recovery of total volume of less depth or be for full 24 hours) Producing Method (Flow, pump) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure | when Plug Back Same Res'v. Diff. F P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Load oil and must be equal to or exceed top of gas lift, etc.) Choke Size Gas-MCF Gravity of Condensate |

President

8-25-65

(Title)

(Date)

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

Same Res'v. Diff. Res'v.

| recovery of total volume of load oil and must be equal to or exceed top allow- or be for full 24 hours) | | | | |
|--|---|--|--|--|
| Producing Method ($Flow$, $pump$, $gas\ lift$ | , etc.) | | | |
| asing Pressure | Choke Size | | | |
| ater-Bbls. | Gas-MCF | | | |
| bls. Condensate/MMCF | Gravity of Condensate | | | |
| asing Pressure | Choke Size | | | |
| OIL CONSERVA | TION COMMISSION | | | |
| APPROVED SEP 3 196 | 5, 19 | | | |
| BY ML amistrony | 7 | | | |
| TITLE | (; 78 8 | | | |
| This form is to be filed in compliance with RULE 1104, | | | | |
| | able for a newly drilled or deepened ied by a tabulation of the deviation ance with RULE 111. | | | |
| All sections of this form mus able on new and recompleted wel | t be filled out completely for allow- ls. | | | |
| | and VI only for changes of owner, r, or other such change of condition. | | | |
| Separate Forms C-104 must be filed for each pool in multiply completed wells | | | | |
| | | | | |