## NO. OF COPIES RECEIVED DISTRIBUTION NEW MEXICO OIL CONSERVATION COMMISSION Form C -104 SANTA FE Supersedes Old C-104 and C-110 Effective 1-1-65 REQUEST FOR ALLOWABLE FILE AND U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS LAND OFFICE RECEIVED OIL TRANSPORTER GAS OPERATOR SEP 2 1965 PRORATION OFFICE perator O. C. C. Barber Gil Inc. RTESIA, OFFICE Addres 901 West Pierce Carlsbad, New Mexico Reason(s) for filing (Check proper box) Other (Please explain) Change in operating ownership New Well Change in Transporter of: Recompletion Oil Dry Gas from Neil H. Wills, to Barber Oil Barber Oil Inc. Change in Ownership Casinghead Gas Condensate #6,9,13 Drawer 🐰 Carlsbad, New Mexico II. DESCRIPTION OF WELL AND LEASE Kind of Lease LC-050797 Pool Name, Including Formation State, Federal or Fee Federal Russell Pool Yates Sand Turner-Federal Location éó0 Feet From The North \_Line and **1980** West Unit Letter Feet From The 28E Eddy Line of Section 13 **20**S , NMPM, , Township Range County III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) 901 West Pierce Carlsbad, New Mexico Address (Give address to which approved copy of this form is to be sent) Barber Uil Inc. Name of Authorized Transporter of Casinghead Gas or Dry Gas Is gas actually connected? Rge. When Unit Sec. Twp. If well produces oil or liquids, give location of tanks. **20**S 28E 13 None give commingling order number: If this production is commingled with that from any other lease or pool, IV. COMPLETION DATA Same Res'v. Diff. Res'v. Oil Well Workover Gas Well New Well Deeper. Plug Back Designate Type of Completion - (X) Date Compl. Ready to Prod. Date Spudded Total Depth F.B.T.D. Top Oil/Gas Pay Tubing Depth Name of Producing Formation Pool Depth Casing Shoe Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE DEPTH SET SACKS CEMENT

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

Date First New Cil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tuping Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oi:-Bbls.	Water-Bbls.	Gas - MCF	

**GAS WELL** Actual Prod. Test-MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pitot, back pr.) Tubing Pressure Casing Pressure Choke Size

## VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

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7,,,,,	Signature)	
President		

(Date)

OH	CONSERVATION	COMMISSION
	COMPENANTION	COMMISSION

APPROVED	SEP 3	1965	, 19	
BY MLG	Prustr	eous		
,	AND 642 (82)	<del></del>		
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This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.