DISTRIBUTION			
SANTA FE .		OIL CONSERVATION COM! ION	Form C-104
. •	REQU	EST FOR ALLOWABLE	Supersedes Old C-104 and Effective 1-1-65
U.S.G.S.		AND TRANSPORT OIL AND NATUR	
LAND OFFICE	A LON TO	TRANSFORT OIL AND NATUR.	AL GAS
IRANSPORTER OIL	SEP 3 0 1986		
GAS	4-1		
PRORATION OFFICE	O. C. D.		
Operator Operator	ARTESIA, OFFICE		
Timo	thy D. Collier 4-		
Address			
P. 0.	. Box 798, Artesia, N	NM 88211-0798	
Reason(s) for filing (Check propo		Other (Please explain)	
Recompletion	Change in Transporter of: Oil	ory Gas	
Change in OwnershixX		ondensate	
If change of ownership give na and address of previous owner	Barber Oil, Inc.	, P. O. Box 1658, Ca	irlsbad. NM 88220
			, , , , , , , , , , , , , , , , , , , ,
DESCRIPTION OF WELL A	ND LEASE Well No. Fool Name, Include	ing Formation Kind of i	
Turner Federal			Lease Lease : Lease :
Location	990 Russell-Y	ates Dono	Ted: Ec-030797
Unit Letter C	1917 Feet From The N	1 ine and 2339 Fact F	rom The W
		_ Eme and reet r	roin The
Line of Section 13	Township 20S Range	28E , NMFM,	Eddy Coun
TOPACON APPLANCE OF THE LINE			<u>-</u>
Name of Authorized Transporter	PORTER OF OIL AND NATURAL of Oil XX or Condensate		pproved copy of this form is to be sent)
Navajo Crude Oil			
Name of Authorized Transporter of	of Casinghead Gas or Dry Gas	Address (Give address to which a	rtesia, NM 88210 pproved copy of this form is to be sent)
		i :	
If well produces oil or liquids,	Unit Sec. Twp. Ege		When
give location of tanks.	13 20S 28	BE !	, L <u>a canta de la canta de la</u>
	d with that from any other lease or pe	ool, give commingling order number:	
COMPLETION DATA	Oil Well Gas We	ll New Well Workover Deepen	Plug Back Same Resty. Diff. Re
Designate Type of Comp	letion = (X)		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR, et	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
			Bepin outling the
	THRING CASING	AND CEMENTING RECORD	
	TUDING, CASING,	AND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	_		Pat ID-3
HOLE SIZE	_		
HOLE SIZE	_		Pat ID-3
	CASING & TUBING SIZE	DEPTH SET	Pat ID-3 18-17-86 chg ap
TEST DATA AND REQUEST	CASING & TUBING SIZE TFOR ALLOWABLE (Test must lable for thi	DEPTH SET	Pat ID-3 18-17-86 chg up
TEST DATA AND REQUEST	CASING & TUBING SIZE TFOR ALLOWABLE (Test must lable for thi	DEPTH SET	oil and must be equal to or exceed top a
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this labele for th	be after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, ga	oil and must be equal to or exceed top a
TEST DATA AND REQUEST	CASING & TUBING SIZE TFOR ALLOWABLE (Test must lable for thi	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours)	Part IP-3 18-17-86 chg ap oil and must be equal to or exceed top a
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for this labele for th	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Pat IP-3 18-17-86 chg ap oil and must be equal to or exceed top at s lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks	CASING & TUBING SIZE TFOR ALLOWABLE (Test must to able for this able for this pressure) Tubing Pressure	be after recovery of total volume of loads depth or be for full 24 hours) Producing Method (Flow, pump, ga	Post ID-3 10-17-86 chy ap oil and must be equal to or exceed top all s lift, etc.)
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must to able for this able for this pressure) Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Pat IP-3 18-17-86 chg ap oil and must be equal to or exceed top at s lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for the able f	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Pat IP-3 18-17-86 chg ap oil and must be equal to or exceed top at s lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	CASING & TUBING SIZE TFOR ALLOWABLE (Test must to able for this able for this pressure) Tubing Pressure	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure	Pat IP-3 18-17-86 chg ap oil and must be equal to or exceed top at s lift, etc.) Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE FOR ALLOWABLE (Test must it able for this able for	DEPTH SET be after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Part IP-3 18-17-86 chy ap oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL	CASING & TUBING SIZE TFOR ALLOWABLE (Test must be able for the able f	DEPTH SET be after recovery of total volume of load s depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls.	Pert IP-3 18-17-86 chy exp oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	CASING & TUBING SIZE TFOR ALLOWABLE (Test must to able for this able fo	DEPTH SET be after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, ga Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Part IP-3 18-17-86 che ap oil and must be equal to or exceed top a s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	CASING & TUBING SIZE TFOR ALLOWABLE (Test must to able for this able fo	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in)	Pet IP-3 16-17-86 chs ep oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERT FICATE OF COMPLIA hereby certify that the rules a	CASING & TUBING SIZE FOR ALLOWABLE (Test must it able for this able for	DEPTH SET De after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT	Pet IP-3 16-17-86 chs ep oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTFICATE OF COMPLIA hereby certify that the rules a Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must if able for this able for the conservation of the formation gives the able for the formation gives the formation gives the conservation of the formation gives the conservation giv	DEPTH SET De after recovery of total volume of load and depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT	Pet ID-3 10-17-86 chs as oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 , 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTFICATE OF COMPLIA hereby certify that the rules a Commission have been complied	CASING & TUBING SIZE FOR ALLOWABLE (Test must it able for this able for	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT	Pet IP-3 18-17-86 chs ep oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 0 1986 , 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERT FICATE OF COMPLIA hereby certify that the rules a commission have been complice cove is true and complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must I able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) ANCE Ind regulations of the Oil Conservation divide the best of my knowledge and belief	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT	Pet ID-3 10-17-86 chs as oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 , 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERT FICATE OF COMPLIA hereby certify that the rules a commission have been complice cove is true and complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must I able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) ANCE Ind regulations of the Oil Conservation divide the best of my knowledge and belief	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT	Pet IP-3 18-17-86 chs ep oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 1 0 1986 , 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERT FICATE OF COMPLIA hereby certify that the rules a commission have been complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must it able for this able for the best of my knowledge and belief able for this able for the best of my knowledge and belief able for this a	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER APPROVED OCT TITLE This form is to be filled to the pump of the content for the cont	Part ID-3 18-17-86 chs ap oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 19 in compliance with Full 1984 lowable for a newly drilled stronger of the stronge
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTFICATE OF COMPLIA hereby certify that the rules a commission have been complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must I able for thi Date of Test Tubing Pressure Oil-Bbls. Length of Test Tubing Pressure(Shut-in) ANCE Ind regulations of the Oil Conservation divide the best of my knowledge and belief	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER ON APPROVED TITLE That form is to be fixed if this is a request for all well this form must be accompanied.	oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERT FICATE OF COMPLIA hereby certify that the rules a commission have been complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must it able for this able for the best of my knowledge and belief able for this able for the best of my knowledge and belief able for this a	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gas) Casing Pressure Water-Bbls. Bbls. Condensate/MMCF Casing Pressure (Shut-in) OIL CONSER ON APPROVED TITLE This form is to be fixed if this is a request for all well, this form must be accompend to the fixed on the well in sections of this form.	oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 19
TEST DATA AND REQUEST OIL WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D Testing Method (pirot, back pr.) CERTFICATE OF COMPLIA hereby certify that the rules a commission have been complete to	CASING & TUBING SIZE TFOR ALLOWABLE (Test must it able for this able for the best of my knowledge and belief able for this able for the best of my knowledge and belief able for this a	DEPTH SET De after recovery of total volume of load a depth or be for full 24 hours) Producing Method (Flow, pump, gase) Casing Pressure Water-Bbls. DIL CONSER APPROVED OIL CONSER APPROVED TITLE This form its to be fixed if this is a request for all well, this form must be accomplete taken on the well in so the fixed in the statement of this form side on new and recompleted	oil and must be equal to or exceed top at s lift, etc.) Choke Size Gas-MCF Gravity of Condensate Choke Size VATION COMMISSION 10 1986 19