NO. OF COP ES RECEIVED	7	<b></b> 7	
DISTRIBUTION	NEW MEXICO OIL	CONSERVATION COMMIS	SION
SANTA FE		T FOR ALLOWABLE	
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPURT UIL AND N	ATURAL
IRANSPORTER OIL /		$\circ$	
GAS		· · · · · · · · ·	
PRORATION OFFICE			
perator	-,-		
Barber Oil Inc.			
	nlehad New Merrica		
901 West Pierce Car Reason(s) for filing (Check proper bo		Other (Please	explain)
New Well	Change in Transporter of:  Oil Dry C	Gas Change	in ope
Change in Ownership		ensate from Ne	
change of ownership give name		J. Norn	Will
nd address of previous owner	Neil H. Wills Draw	er W Carlsbad, N	ew Mexi
DESCRIPTION OF WELL AND			
Lease Name		Name, Including Formation	
Turner-Foderal	-10 h	ussell Pool- Yate	Sand
	322 Feet From The South L	ine and 2337	_ Feet Fron
/			_
Line of Section 13, To	ownship 205 Range	28E , NMPM,	
If well produces oil or liquids,	usinghead Gas or Dry Gas Unit Sec. Twp. Rge.	Address (Give address to	
Name of Authorized Transporter of Co.  If well produces oil or liquids, give location of tanks.  If this production is commingled w		Is gas actually connected None	1? V
If well produces oil or liquids, give location of tanks.  If this production is commingled we completely be completely by the completely be completely by the completely be completely by the co	Unit Sec. Twp. Rge.  13 205 261  With that from any other lease or pool	Is gas actually connected None	i? , w
If well produces oil or liquids, give location of tanks.  If this production is commingled we completion DATA  Designate Type of Completi	Unit Sec. Twp. Rge.  13 205 28i  With that from any other lease or pool	Is gas actually connected  None  New Well Workover	number:
If well produces oil or liquids, give location of tanks.  If this production is commingled we completely be completely by the completely be completely by the completely be completely by the co	Unit Sec. Twp. Rge.  13 205 261  With that from any other lease or pool	Is gas actually connected  None  I, give commingling order	number:
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(Title)

(Date)

President

8-25-65

## ONSERVATION COMMISSION FOR ALLOWABLE AND

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

RECEIVED

O. C. C. ARTESIA, OFFICE

Kind of Lease LC-050797 State, Federal or Fee

Federal

County

1965

SEP 2

Change in operating ownership

\_\_\_ Feet From The \_\_\_

Address (Give address to which approved copy of this form is to be sent)

Address (Give address to which approved copy of this form is to be sent)

from Neil H. Wills to Barper Dil Inc.
From Wills 7-10 to June 10

\_\_Sddy\_

Plug Back

P.B.T.D.

Tubing Depth

Depth Casing Shoe

CEMENTING RECORD	
DEPTH SET	SACKS CEMENT
1	
pth or be for full 24 hours)	ad oil and must be equal to or exceed top allow
Producing Method (Flow, pump,	gas lift, etc.)
Casing Pressure	Choke Size
Water-Bbls.	Gas - MCF
Bbls. Condensate/MMCF	Gravity of Condensate
i .	
Casing Pressure	Choke Size
OIL CONSE	ERVATION COMMISSION
OIL CONSE SEP	1965
OIL CONSE	1965
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OIL CONSE SEP  APPROVED  BY ML ATTER BOSS	Trong
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OIL CONSE SEP  APPROVED  BY JOE 603  Title 603 form is to be file  If this is a request for well, this form must be acc tests taken on the well in  All sections of this form	TRVATION COMMISSION  3 1965  , 19  doin compliance with RULE 1104.  allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.  rm must be filled out completely for allow-
TITLE STEP STEP SEP SEP SEP SEP SEP SEP SEP SEP SEP S	TRVATION COMMISSION  3 1965  , 19  doin compliance with RULE 1104.  allowable for a newly drilled or deepened companied by a tabulation of the deviation accordance with RULE 111.  rm must be filled out completely for allow-