	DISTRIBUTION SANTA FE	NEW MEXICO OIL	CONSERVATION COMMI. IN	Form C-104 Supersedes Old C-104 and C-111
	FILE	RECEIVED BY	TOR ALLOWABLE AND	Effective 1-1-65
	U.S.G.S. AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
	IRANSPORTER OIL SEP 3 0 1986			
	OPERATOR ARTESIA, OFFICE			
1.	PRORATION OFFICE Operator			
	Timothy D. Collier			
	P. O. Box 798, Artesia, NM 88211-0798			
	Reason(s) for filing (Check proper box) Other (Please explain)			
	New Well Change in Transporter of: Recompletion Oil Dry Gas			
	Change in Ownership X	Casinghead Gas Conde	= !	
	If change of ownership give name and address of previous owner	Barber Oil, Inc.,	P. O. Box 1658, Car	lsbad, NM 88220
II.	DESCRIPTION OF WELL AND LEASE Lease Name Well No.; Pool Name, Including Formation Kind of Lease Lease No.			
	Turner Federal	10 Russell-Yat		eral or FeeFed. LC-050797
	Unit Letter 232	2 Feet From The S Lin	ne and 2337 Feet From	m TheE
	1.2	ownship 20S Range	28E , NMPM,	
IJ.	DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	AS	
	Name of Authorized Transporter of Ca Navajo Crude Oil Pr	or Condensate	Address (Give address to which app P. O. Drawer 159 Ar	
	Name of Authorized Transporter of Co	rsinghead Gas Cor Dry Gas Cor	Address (Give address to which app	roved copy of this form is to be sent)
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege.	Is gas actually connected?	When
	<u> </u>	ith that from any other lease or pool,	give commingling order number:	
٧.	Designate Type of Completi	on - (X)	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Elevations (DF, RKB, RT, GR, etc.,	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
	Perforations			Depth Casing Shoe
	TUBING, CASING, AND CEMENTING RECORD			
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
				Post ID-3
				10-12-86
			<u> </u>	ing of
	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)			
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
	Length of Test	Tubing Pressure	Casing Pressure	Choke Size
	Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF
	Actual Prod. During 1981	UII-Bais.	1146 111.6.	
	GAS WELL			
i	Actual Pros. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size
1.	CERTIFICATE OF COMPLIAN	CE	· -	ATION COMMISSION
	I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given active is true and complete to the best of my knowledge and belief. Signature Not that 1, 1986		APPROVED	
			Driginal Signed By Les A. Clements	
			Les A. Clements Supervisor District II	
				n compliance with EULE 1984.
`			If this is a request for allowable for a newly drilled or ofference well, this force must be accompanied by a tabulation of the deviation term taken on the well in accordance with RULE 111. All rections of this form must be filled out completely for all weatle on new and recompleted wells. Fill out only Sections I. II, III, and VI for changes of owne well name or number, or transporter, or other such change of condition to the order of the condition of the order of t	
			South to Firm to C-1000 m	and the tries for even here in a minter.