

OIL CONSERVATION DIVISION

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

RECEIVED BY

OCT 30 1986

O. C. D.

ARTESIA OFFICE

REQUEST FOR ALLOWABLE
AND

ARTESIA OFFICE AUTORIZATION TO TRANSPORT OIL AND NATURAL GAS

Operator
Timothy D. Collier

WTD

Address
P. O. Box 798, Artesia, NM 88211-0798

Reason(s) for filing (Check proper box)

New Well ☐

Recompletion ☐

Change in Ownership ☒

Change in Transporter of:

Oil ☐

Casinghead Gas ☐

Dry Gas ☐

Condensate ☐

Other (Please explain)

Effective as of October 1, 1986.

If change of ownership give name
and address of previous owner

Barber Oil, Inc., P. O. Box 1658, Carlsbad, NM 88220

DESCRIPTION OF WELL AND LEASE

Lease Name Turner Federal	Well No. 13	Pool Name, Including Formation Russell-Yates	Kind of Lease State, Federal or Fee FED. LC-050797
Location Unit Letter C : 332 Feet From The N Line and 2340 Feet From The W			
Line of Section 13 Township 20S Range 28E , NMPM, Eddy Coun			

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil ☐ or Condensate ☐	Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Casinghead Gas ☐ or Dry Gas ☐	Address (Give address to which approved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When

If this production is commingled with that from any other lease or pool, give commingling order number:

COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Re
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.					
Elevations (DF, RAB, RT, CR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth					
Perforations	Depth Casing Shoe							

TUBING, CASING, AND CEMENTING RECORD

HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			Post ID-3
			11-14-86
			sky op

TEST DATA AND REQUEST FOR ALLOWABLE
OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top oil
able for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (prior, back pr.)	Tubing Pressure (Estat-1d)	Casing Pressure (Estat-1d)	Choke Size

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation
Division have been complied with and that the information given
above is true and complete to the best of my knowledge and belief.

Timothy D. Collier
(Signature)

Operator

(Title)

October 29, 1986

OIL CONSERVATION DIVISION

APPROVED **NOV 10 1986**, 19

BY **Original Signed By**

Les A. Clements

TITLE **Supervisor District 11**

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened
well, this form must be accompanied by a tabulation of the deviat
tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for all
wells on new and recompleted wells.

Fill in only Sections I, II, III, and VI for changes of own
each change of owner