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DISTRIBUTION	NEW MEXICO OIL CONSERVATION COMMISSION		Form C-104
SANTA FE	REQUES	T FOR ALLOWABLE	Supersedes Old C-104 and C Effective 1-1-65
FILE /-		AND	
U.S.G.S.	AUTHORIZATION TO TR	RANSPORT OIL AND NATURAL	GAS
LAND OFFICE		. ₩	RECEIVED
TRANSPORTER GAS		۱ س	1
OPERATOR 1		• •	4005
PRORATION OFFICE			SEP 2 1965
Cperator			
Barber Oil Inc.			O. C. C.
901 West Pierce Car Reason(s) for filing (Check proper by	lsbad.New Mexico		
Keason(s) for tiling (Check proper be	Change in Transporter of:	Other (Please explain)	
Recompletion	Oil Dry C		ting ownership
Change in Cwnership	— ·	ensate from Neil H.	Vills to Barber Oil Inc.
If change of ownership give name and address of previous owner DESCRIPTION OF WELL ANI Lease Name) LEASE	W Carlsbad, New Mexico	Kind of Lease
Burnen Federal	31. Proce	anl's Dool Veton Cond	State, Federal of Fee Fodore
Location Location	-14 KASE	eell Pool-Yates Sand	rederai
Unit Letter <u>K</u> ; 165	Feet From The South L	ine and <u>1669</u> Feet From	The West
109	, — oou wii —		n 35 V
Line of Section 13 , T	ownship 208 Range	28E , NMPM, Eddy	County
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Age.	it Sec. Twp. Rge. Is gas actually connected? When	
If this production is commingled v COMPLETION DATA	vith that from any other lease or pool	, give commingling order number:	·
Designate Type of Complet	ion - (X)	New Well Workover Deepen	Flug Back Same Res'v. Diff. Res
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
Date spanded	Date Compi. Heady to Floa.	Total Depth	
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		ND CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
			
TEST DATA AND REQUEST	FOR ALLOWABLE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top all
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	Gas-MCF
!	CII-BBIS.		
	CII- BBIS.		
GAS WELL		Rhis Condensate AMCE	Complete of Condessate
GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test		
		Bbls. Condensate/MMCF Casing Pressure	Gravity of Condensate Choke Size
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Length of Test Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. Test-MCF/D	Length of Test Tubing Pressure	Casing Pressure	
Actual Prod. Test-MCF/D Testing Method (pitot, back pr.) CERTIFICATE OF COMPLIA	Length of Test Tubing Pressure	Casing Pressure OIL CONSERV	Choke Size

Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

President

8-25-65

(Title)

(Date)

ML anistrong WE ARE DAS INSPECTED TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.