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DISTRIBUTION	NEW MEXICO O	IL CONSERVATION COMMISSIO	N Form C 104
SANTA FE	į.	EST FOR ALLOWABLE	PON Form C-104 Supersedes Old C-104 and
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO	TRANSPORT OIL AND NATU	IRAL GAS
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GAS		$\mathcal{N}^{\mathcal{N}}$	RECE
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PRORATION OFFICE			SEP 2 1965
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Address 7			O. C. C.
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901 West Pierce Car Reason(s) for filing (Check proper b	CTROSC NON WEXTCO	Other (Please explo	nin)
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Change in Ownership		Neil H. Wil	lls to Barber Cil Tre
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nd address of previous owner	Neil n. Wills Prawer	Garlsbad, New Mexi	.co
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			ch approved this form is 13 90 sent)
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VI.

President

(Date)

8-25-65

(Title)

PRIL DINE BUR JUNEAU TITLE _

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

 $\,$ All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.