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U.S.G.S.			
LAND OFFICE			
TRANSPORTER	OIL	1	
THANSI ON EN	GAS		
OPERATOR			
BROBATION OFFICE		1	

President

11-26-73

(Title)

(Date)

## NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104
Supersedes Old C-104 and C-110

FILE	·	AND		Filective 1-1	-65	
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND	NATURAL	GAS		
LAND OFFICE						
TRANSPORTER GAS	— R	ECEIVE	U			
OPERATOR						
PRORATION OFFICE		NOV 2 7 1973				
Operator						
Barber Oil Inc.	i	0.00				
		ARTELIA OCTOR				
Reason(s) for filing (Check proper bo	Carlsbad, N. M. 88220	Other (Pleas	e explain)			
New Well	Change in Transporter of:					
Recompletion	Oil X Dry Go	as 🔲				
Change in Ownership	Casinghead Gas Conde	nsate				
If change of ownership give name						
and address of previous owner						
DESCRIPTION OF WELL AND	LEASE					
Lease Name	Well No. Pool Name, Including F	ormation	Kind of Leas		Lease No.	
Turner	16 Russell-Yat	es SANO	State, Federa	or Fee Federal	_ <b>_LC-</b> 05079'	
Location	7-1	~ 7'2 <i>.</i>	r	/		
Unit Letter F : 2:	321 Feet From The $N$ Lir	ne and 2-33-9	Feet From	The ${\cal W}$		
1,6-2,4,6-11-11-11-11-11-11-11-11-11-11-11-11-11	2000 D	2 <b>.5</b> 00	,	TP 2 2	<b>a</b> .	
Line of Section 13 To	ownship 20S Range	30E NMPN	1,	Eddy	County	
DESIGNATION OF TRANSPOR	RTER OF OIL AND NATURAL GA	AS				
Name of Authorized Transporter of O			to which appro	ved copy of this form is	to be sent)	
Navajo Crude Oil Purc	hasing	North Freeman	Ave., A	rtesia, N. M. 8	38510	
Name of Authorized Transporter of C	asinghead Gas or Dry Gas	Address (Give address	to which appro	ved copy of this form is	to be sent)	
	Unit Sec. Twp. Rge.	Is gas actually connect	od 2 Wh	en		
If well produces oil or liquids, give location of tanks.	13 20\$ 30\$	is gas actually connect		ien		
	with that from any other lease or pool,	give commingling and				
COMPLETION DATA	with that from any other lease or pool,	give comminging orde	- number:		<del></del>	
Designate Type of Complet	ion - (X)	New Well Workover	Deepen	Plug Back   Same Re	es'v. Diff. Res'v	
	<u> </u>	Total Do-Ah	<u> </u>	I D D T D	<u></u>	
Date Spudded	Date Compl. Ready to Prod.	Total Depth		P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay		Tubing Depth		
Perforations				Depth Casing Shoe		
				-		
	<del></del>	D CEMENTING RECORD		SACKS CEMENT		
HOLE SIZE	CASING & TUBING SIZE	DEPTHS	<u>E I</u>	SACKS CE	MENI	
TEST DATA AND REQUEST I		fter recovery of total volu		and must be equal to or	exceed top allow	
OIL WELL Date First New Oil Run To Tanks	Date of Test	epth or be for full 24 hour Producing Method (Flor		ft. etc.)		
Date 1 hat new on han 10 1 and	35.5 61 1551		.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	, , , , , , , , , , , , , , , , , , , ,		
Length of Test	Tubing Pressure	Casing Pressure	<del></del>	Choke Size		
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.		Gas-MCF		
			<u> </u>	1	<u> </u>	
CAC IND.						
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMC	F	Gravity of Condensate		
		GLOVEY OF CONGENEGRA				
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (Shut	-in)	Choke Size		
CERTIFICATE OF COMPLIAN	NCE	OIL	CONSERVA	ATION COMMISSIO	N	
		N.	OV 2819	73	40	
I hereby certify that the rules and	regulations of the Oil Conservation	APPROVED	7	4 1	, 19	
Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		BY	W. U. Stresset			
		U TITLE DIL AND	AS INSPEC	TOR		
* 1 1	(2)	TITLE				
AM	Xall)			compliance with RUL		
Jehn J	If this is a req	uest for allow	vable for a newly dril	ted or deepened		

tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.