	— <u> </u>		
DISTRIBUTION			
SANTA FE		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-1
FILE /-		AND	Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURA	
LAND OFFICE		, w	RECEIVED
IRANSPORTER GAS		- W W	
OPERATOR 2			SEP 2 1965
I. PRORATION OFFICE			0, 5 , 6 .
Barber Oil Inc. V			ARTEBLA REFICE
901 West Pierce C	arlsbad, New Mexico	,,	
Reason(s) for filing (Check proper	box) Change in Transporter of:	Other (Please explain)	
New Well		Change in oper	ating ownership
Change in Ownership	Casinghead Gas Conde	nsate	ills to Barber Oil Inc.
If change of ownership give nam		II deal at a March	Fla.#12
and address of previous owner _	NGLL H. WILLS-TRWET	W-Carlsbad, New Mexic	0
I. DESCRIPTION OF WELL AN	ND LEASE	me, Including Formation	Kind of Lease to of 0707
Lease Name			State, Federal or Fee
Tumer-Federal Location	-12 Ru	ssell Pool-Yates Sand	Federal
Unit Letter <u>K</u> ;;	2322 Feet From The South	ne and Feet Fr	om The West
		NIMEM	County
Line of Section 13 ,	Township 208 Range	28E , NMPM,	Eddy
	ORTER OF OIL AND NATURAL GA	AS	pproved copy of this form is to be sent)
Name of Authorized Transporter of	f Oil 🔄 or Condensate 🛄		
Barber Cil Inc. Name of Authorized Transporter of	f Casinghead Gas or Dry Gas	901 West Pierce Car Address (Give address to which ap	pproved copy of this form is to be sent)
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge.	Is gas actually connected?	When
	L 13 205 28E I with that from any other lease or pool,	give commingling order number:	
V. COMPLETION DATA			Flug Back Same Restv. Diff. Rest
Designate Type of Compl	Cil Well Gas Well	New Well Workover Deepen	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	F.B.T.D.
			Tubing Dardh
Fool	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
		D CEMENTING RECORD	SACKS CEMENT
HOLE SIZE	CASING & TUBING SIZE		
	T FOR ALLOWABLE (Test must be a	after recovery of total volume of load	oil and must be equal to or exceed top allo
OIL WELL	able for this d	epth or be for juli 24 nours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	is lift, etc.)
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water - Bbls.	Gas-MCF
			<u>, </u>
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
resting method (parts, ouch pro-			
VI. CERTIFICATE OF COMPL	IANCE	OIL CONSER	VATION COMMISSION
		SEP 3	1965
Commission have been compli	and regulations of the Oil Conservation ed with and that the information given	mp Q.	7
above is true and complete to	the best of my knowledge and belief.	BY // L MMG	trong
		TITLE	
AIL 1	74		in compliance with RULE 1104.
fiting 2 topt		If this is a request for a	llowable for a newly drilled or deepend
(Signature)		well, this form must be accompanied by a tabulation of the deviation	

Pre	d de	mt
440	STUC	144 W

8-25-65

(Title)

(Date)

	If this is a ree
	well, this form mu tests taken on the
	All sections of able on new and r

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st be accompanied by a tabulation of the deviation well in accordance with RULE 111.

All sections of this form must be filled out completely for allow-able on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.