-31-1234	56		~		CISE
Form 3160-5 (August 1999) RECEIVEDBUREAU OF LAND MANAGEMENT DIV-Dist. 2 OCISUNDAY NOTCES AND REPORTS ON WEADS AVENUE Do not use this form for proposals to Artice 120 210 Abandoned well. Use Form 3160-3 (APD) for such proposals.				FORM APPROVED OMB No. 1004-0135 Expires November 30, 2000	
				6. If Indian, Allo	ottee or Tribe Name
				SUBMATRIPLICATE - Other instructions on reverse side	
1. Type of Well Oil Well Gas Well Other				8. Well Name a	
2. Name of Operator				9. API Well No.	
Kearly Oil J GAS Moti 3a. Address 3b. Phone No. (include area code)				300/50 23 880 10. Field and Pool, or Exploratory Area	
P. C. Rox 381 , 7, 4: Sia, N/W 882110 .505-746-4716 4. Location of Well (Footage, Sec., T., R., M., or Survey Description)				10. Field and Poo Russell	
4. Location of Well (Footage, Sec., T., R., M., or Survey Description) 2322F5L / 2339 FWL SEC. 13 RNG. JDS TWP. 28C				11. County or Par	rish, State
LOKAFOL/ 2009	FWL JEC. 13	YT.K		Eddy	N.M.
	PROPRIATE BOX(ES) T	$\underline{\mathbf{YI} \cdot \mathbf{N}}$	RE OF NOTICE, R	EPORT, OR OT	HER DATA
12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA TYPE OF SUBMISSION TYPE OF ACTION					
	Acidize	Deepen	Production (Start	/Resume)	Water Shut-Off
Notice of Intent	Fracture Treat	acture Treat Reclamation Well Integrity			
Subsequent Report	Casing Repair	New Construction	Recomplete	. U	Other
	Change Plans	Plug and Abandon	Temporarily Ab	andon	
Ena: Abandonment Notice	Convert to Injection	Plug Back	the state of or	w proposed work a	nd approximate duration thereof.
c) the proposal is to deepen dre Stuch the Bond under which it is dowing completion of the inv esting has been completed. Fit determined that the site is ready	the work will be performed or pro- olved operations. If the operation nal Abandonment Notices shall b for final inspection.)	wide the Bond No. on file n results in a multiple cor be filed only after all requ	e with BLM/BIA. Requires npletion or recompletion irrements, including recla	red subsequent repo in a new interval, a umation, have been	Form 3160-4 shall be filed once completed, and the operator has
-	1 to Production 2-27-02 to 2-:		mmercial UIA	61144 60) days
	Capable of Producin		conomic Volu	ne (2461).	CASING Shall
•					
B. If well is not CAPable of Producing oil IN AN ECONOMICAL Amount. Considering					
				•	
	ine ReDair, Liver.10				
AS PER BL	m- Och Rebe Sec	Attached R	1 A Proceedure	.,	
NOTE - CA	ASING MUST	BE TEST	ED BEFOR	E WELL	- 20 ⁻
	S RETURNED	TO PROS	DUCTION.	•	
14. I hereby certify that the foregoi	ng is true and correct				
Name (Pringed/Typed)	d for	Title	prof.	-	
- Fic King	. A	Date	17 14.07		
Signature Hr Durch	THE SPACE		STATE OFFICE USE		
<u>ا</u>		T			DEC 9 3 2602
	D.) ALEXIS C. SWOBODA		ETROLEUM EN	GINEENDate	DEC 31 2002
Conditions of approval, if any, are certify that the applicant holds leg which would entitle the applicant to	al or equitable title to those righ conduct operations thereon.	its in the subject lease	Office	·	
Title 18 U.S.C. Section 1001 and T States any false, fictitious or fraudu	itie 43 U.S.C. Section 1212, make lent statements or representations	e it a crime for any person as to any matter within its	n knowingly and willfully jurisdiction.	to make to any dep	partment or agency of the United



5005 DEC 56 VH 8: 02

BOBACTED SECE BREEVE CELES TROVIL Ready DILIGAS Mot. - Turner #12 PAA Pro- lure

TOC - Surface 100 Sacks (Call. 1.657') 20090 disp. TOC- 8.25-Surface NO Record but Coment is Physically Present of Surface Surface Pluge 60'to 0' INStall Marker · 2223031-123456 25 # Pho Sait Water Gel 10# bra. RECEIVED OCD SPIESIA <u>8 1/4" 32 ± TO 287'</u> 1.81419191 TAG Pluce B @ 455' , Topot Salt @ 475 , BASE of SALT@ 627' SPOT 32 SACK Plue to Courselt Plug (B) Place Salt Gel mud between Plugs 7 3/4" note est. TAG Plus A 660 TAG Plug De 715' 7" 24 to 745' Set 25 SACK Plug @ @ 815 Mud to 315' 0-01