NO. OF COPIES RECEIVED					
DISTRIBUTION	NEWMENTO	00110==1.11			
SANTA FE	DECLIE	T FOD ALL	TION COMMISSION	Form C-104 Supersedes Old C-104 and C-11	
FILE		AND	OWNDEL	Effective 1-1-65	
U.S.G.S.	AUTHORIZATION TO T	RANSPORT	OIL AND NATURAL	MSE IVE	
LAND OFFICE			RE		
TRANSPORTER GAS			U	SEP 2 1965	
OPERATOR 2		WYY		SEP 2	
. PRORATION OFFICE		•		D. C. C.	
Barber Oil Inc.				D. C. C. ARTESIA, OFFICE	
Address					
901 West Pierce	Carlsbad, New Mexico				
Reason(s) for filing (Check proj			ther (Please explain)		
New Well	Change in Transporter of:		Change in opera	ating ownership from	
Recompletion	Oil Dry		Meil H. Wills	to Barber Oil Inc.	
Change in Ownership	Casinghead Gas Cond	densate	Jan Will	s to Zune Fel	
If change of ownership give n	ame Neil H. Wills Drawer	W Carl	From # T-1	7 to 17	
and address of previous owne	r				
DESCRIPTION OF WELL	AND LEASE			T.O. 000000	
Lease Name Turner-Federal	Well No. Pool I	Name, Including	Formation 1-Yates Sand	Kind of Lease	
Location	-17 Ru	122611 100	DINE CON PLANT	State, Federal or Fee Federal	
J	1058 South	233	8	East	
Unit Letter;_		_ine and:	Feet From	The	
Line of Section 13	, Township 205	28E	, NMPM,	Eddy	
			· · · · · · · · · · · · · · · · · · ·		
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL O		: 		
Name of Authorized Transporter Barber Oil Inc.	of Cil or Condensate			oved copy of this form is to be sent) rlsbad. New Mexico	
Name of Authorized Transporter	of Casinghead Gas or Dry Gas			oved copy of this form is to be sent)	
		11.3.3.000 (0	:	over copy of this form is to be sent)	
If well produces oil or liquids,	Unit Sec. Twp. Rge.		ally connected? W	hen	
give location of tanks.	13 20S 28	E None			
If this production is commongl	ed with that from any other lease or poo	1. give commin	ngling order number:		
COMPLETION DATA					
Designate Type of Com	oletion - (X)	New Well	Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
Date Spudded	Date Compl. Ready to Prod.	Total Donath	1 : 1 		
imte spudded	Date Compi. Reday to Prod.	Total Depth		P.B.T.D.	
Fool	Name of Producing Formation	Top Oil/Ga	s Pay	Tubing Depth	
·			₩ -		
Perforations				Depth Casing Shoe	
			· · · · · · · · · · · · · · · · · · ·		
	TUBING, CASING, AI	ND CEMENTI			
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	ST FOR ALLOWABLE (Test must be	after recovery	of total volume of load oil	and must be equal to or exceed top allow-	
OIL WELL	able for this a	depth or be for t	full 24 hours)		
Date First New Cil Run To Tank	Date of Test	Producing M	ethod (Flow, pump, gas l	iji, etc.j	
Length of Test	Tubing Pressure	Casing Pres	ssure	Choke Size	
Actual Prod. During Test	Cil-Bbls.	Water-Bbls.	•	Gas-MCF	
GAS WELL					
Actual Prod. Test-MCF/D	Length of Test	Bbls. Conde	ensate/MMCF	Gravity of Condensate	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pres	sure	Choke Size	
	· ·			5.000 5.125	
CERTIFICATE OF COMPI	JANCE		OIL CONSERVA	TION COMMISSION	
			050 =		
I hereby certify that the rules and regulations of the Oil Conservation			SEP 3 1	965 , 19	
	ied with and that the information given o the best of my knowledge and belief.		12 arust	207(9	
		TITLE _	OST. A BE BAS AGRICATE	H D F T T T T T T T T T T T T T T T T T T	
1141714		This	This form is to be filed in compliance with RULE 1104.		
Dragidant (Signature)			If this is a request for allowable for a newly drilled or deepened		
President	well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.				
0 0 0	(Title)	All s	ections of this form mu	st be filled out completely for allow-	
8-25-65	(- *****/	ł	ew and recompleted we		
	(Date)			and VI only for changes of owner, ter, or other such change of condition.	

Separate Forms C-104 must be filed for each pool in multiply completed wells.